

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-207-01708-00-00  
Spot: SESESENW Sec/Twnshp/Rge: 23-26S-14E  
2775 feet from S Section Line, 2795 feet from E Section Line  
Lease Name: LOUK Well #: 1AO  
County: WOODSON Total Vertical Depth: 1288 feet

Operator License No.: 5150  
Op Name: COLT ENERGY INC  
Address: PO BOX 388  
IOLA, KS 66749

String	Size	Depth (ft)	Pulled (ft)	Comments
COND	10	72		
PROD	2.375	1255		60 SX
SURF	8	170		9999 SX

Well Type: OIL UIC Docket No: Date/Time to Plug: 01/09/2018 11:00 AM  
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC  
Proposal Revd. from: REX R. ASHLOCK Company: Phone: (620) 365-3111

Proposed Plugging Method: RIH W/ 1' TBG TO 1250', PMP CMT TO SURF, POOH TBG, "TOP OFF" PROD CSG WITH CMT, PRESS UP TO 100 PSI SWI. WILL RETURN AT A LATER DATE TO CUT OFF ALL CSG BELOW "PLOW DEPTH" AND CLEAN UP LOC.

Plugging Proposal Received By: WitnessType: PARTIAL  
Date/Time Plugging Completed: 01/09/2018 12:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Ran tubing to 1250' pumped 10sxs cement, pulled tubing to 650' pumped 15 sxs cement to surface, Ran 3/4" tubing down backside to 260' pumped 15 sxs cement to surface.

Perfs:

Top	Bot	Thru	Comments
1232	1252		

RECEIVED  
KCC DIST # 3  
JAN 16 2018  
CHANUTE, KS

MH

INVOICED

JAN 20 2018

Remarks:

Plugged through: TBG

District: 03

Signed Mike Heffern  
(TECHNICIAN)



PRESSURE PUMPING LLC  
 PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

TICKET NUMBER 53929  
 LOCATION Ottawa, KS  
 FOREMAN Casper Kennedy

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-207-01708 00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/9/18	1828	LONK 1-AD	SE 23	26	14	W20
CUSTOMER Calt Energy Inc.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 1112 Rhode Island Rd			729	Cashen	✓	Safety Mustang
CITY STATE ZIP CODE Tola KS 66749			467	Kei Car	✓	
			804	Mik Haa	✓	

JOB TYPE plus HOLE SIZE 5 1/2" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 2 3/8"  
 CASING DEPTH 1235 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING full  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 2 bpm

REMARKS: held safety meeting, established circulation through 1" tubing at casing TD, mixed & pumped 10 sks Class A cement w/ 2% gel per sk, pulled 1/2" tubing, mixed & pumped 10 sks cement, cement to surface, pulled 1" tubing from well, topped well off w/ 5 sks cement, ran 3/4" tubing in annulus to 260, mixed & pumped 15 sks cement, cement to surface, pulled 3/4" tubing from annulus, washed up tubing & equipment

Customer supplied H<sub>2</sub>O

*[Signature]*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	
CE0002	—	MILEAGE	—	
CE0711	1/2 min	ton mileage	330.00	
		trucks	1830.00	
		-40%	732.00	
		Subtotal		1098.00
CC5800A	40 sks	Class A cement	800.00	
CC5965	75 #	Gel	22.50	
		materials	822.50	
		-40%	329.00	
		Subtotal		493.50
		7.5%		
		SALES TAX		37.01
		ESTIMATED TOTAL		1628.51

SCANNED

AUTHORIZATION *[Signature]* TITLE \_\_\_\_\_

DATE 1/09/18

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

(2714.19)