

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-159-20831-00-00
Spot: NWNESW Sec/Twnshp/Rge: 9-19S-6W
2310 feet from S Section Line, 1650 feet from W Section Line
Lease Name: CASE BETH Well #: 1
County: RICE Total Vertical Depth: 3137 feet

Operator License No.: 30931
Op Name: DAYSTAR PETROLEUM, INC.
Address: 522 N. MAIN ST PO BOX 560
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3137		200 SX
SURF	8.625	219		150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/09/2018 12:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE Phone: (620) 583-5527

Proposed
Plugging
Method:

In accordance with the rules and regulations of the KCC

Plugging Proposal Received By: DAN FOX Witness Type: PARTIAL
Date/Time Plugging Completed: 01/08/2018 1:00 PM KCC Agent: VIRGIL CLOTHIER

Actual Plugging Report:

MIRU pull rods and tubing. Sand perfs to 2850' and cap with 10 sxs cement pumped thru tubing. Perforate at 900', 550' and 270'. Run tubing to 900' and pumped 35 sxs common with 3% CC. Pulled tubing to 550' and waited 1.5 hrs. Tagged cement with sand line and swab bar at 700'. Pumped 35 sxs common with 3% CC at 550', pulled tubing to 270' and circulated 60-40 poz, 4% gel to surface. Pulled tubing out, hole stayed full. Used approx 344 sxs cement.

Perfs:

Top	Bot	Thru	Comments
3042	3048		

INVOICED
JAN 30 2018

Remarks: GRESSEL PERF TICKET #1654. COPELAND CEMENT #C-46254

Plugged through: TBG

District: 02

Signed Virgil Clothier
(TECHNICIAN)