

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-115-00559-00-01
Spot: SWSESE Sec/Twnshp/Rge: 26-21S-4E
330 feet from S Section Line, 990 feet from E Section Line
Lease Name: DEPLER Well #: 4
County: MARION Total Vertical Depth: 2459 feet

Operator License No.: 5192
Op Name: SHAWMAR OIL & GAS CO., INC.
Address: 1116 E MAIN PO BOX 9
MARION, KS 66861

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	2458		75 SX
SURF	8.625	160		145 SX
TI	2.375	2249		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/10/2017 12:00 AM
Plug Co. License No.: 5192 Plug Co. Name: SHAWMAR OIL & GAS CO., INC.
Proposal Rcvd. from: BENNY KEY Company: SHAWMAR OIL & GAS Phone: (620) 381-1023

Proposed Plugging Method: Sand back well 50 ft above perms and place 5 sacks cement with dump bailer. Swab down to 250 ft, set bridge and dump cement to top off casing.

Plugging Proposal Received By: JONATHAN HILL WitnessType: PARTIAL
Date/Time Plugging Completed: 11/13/2017 12:00 AM KCC Agent: JONATHAN HILL

Actual Plugging Report:

- 1) Ran in w/ sandline and tagged bottom at 2298'.
 - 2) Sanded off bottom w/ approx. 150 gallons sand. Tagged sand w/ bailer at 2230'. Capped w/ 5 sks cement.
 - 3) Ran 1" tubing down backside and tagged cement at 70'. Pumped 15 sks class a cement down 1" and circulated cement to surface.
 - 4) Ran 1" tubing to 250' inside 5.5" casing. Break circulation, pump 30 sks class A cement through tubing, circulated cement to surface.
 - 5) Pull 1" tubing up to 125', pump 7 sks cement through tubing and circulated cement to surface.
 - 6) Pulled tubing out of hole and topped off well w/ cement.
- 11/17/2017: Verified cement at surface.

Perfs:

Top	Bot	Thru	Comments
2454	2459		
2274	2284		

Remarks: CEMENTING COMPLETED BY SHAWMAR OIL & GAS. PLUGGED DUE TO DENIED TA (K.A.R. 82-3-111)

Plugged through: TBG

District: 02

Signed Jonathan Hill
(TECHNICIAN)

INVOICED
JAN 30 2018



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