

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - PLUGGING
 266 N. Main St., Ste. 220
 Wichita, KS 67202-1513

API Well Number: 15-015-19575-00-01
 Spot: NWNWSENE Sec/Twnshp/Rge: 11-26S-4E
3716 feet from S Section Line, 1312 feet from E Section Line
 Lease Name: SHUMWAY A Well #: 45
 County: BUTLER Total Vertical Depth: 2424 feet

Operator License No.: 5030
 Op Name: VESS OIL CORPORATION
 Address: 1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		2300		
COND	13.75	12		
PROD	7	1625		0 SX
PROD	4.5	2423		
SURF	10.75	780		0 SX
SURF	8.625	1265		
T1	2.375	2370		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/20/2017 12:00 AM
 Plug Co. License No.: 32991 Plug Co. Name: SIMMONS WELL SERVICE, INC.
 Proposal Rcvd. from: CASEY COATS Company: VESS OIL CORPORATION Phone: (316) 682-1537

Proposed Plugging Method: Per KCC District #2 instructions

Plugging Proposal Received By: JONATHAN HILL Witness Type: COMPLETE (100%)
 Date/Time Plugging Completed: 01/03/2018 12:00 AM KCC Agent: JONATHAN HILL

Actual Plugging Report:

12/20/2017:

- Run in hole w/ tubing and tagged CIBP at 2300'. Capped CIBP w/ 5 sks class A cement (3%CaCl)
- Pull tubing up to 1630' and pumped 60 sks class A (3% CaCl, 100 lbs hulls).
- Pull tubing out, wait 1.5 hrs, run in w/ wireline and tag plug at 1025'. Pressure tested casing at 225psi --held.
- Run in w/ Dynalog wireline and perforated at 250' w/ 4 shots.
- Tied into 4.5" casing and circulated fluid up 4.5"-7" annulus. Shut 7" annulus valve to circulate up remaining casing strings. Pressured up to 700 psi, unable to circulate.
- Tied into 10.75" casing and attempted to circulate fluid up 13.375" annulus, unable to circulate.
 (Made decision to pump top plug down 4.5" casing and circulate cement to surface up 7" annulus-- will 1" other strings at later date.)
- Tied into 4.5 casing and pumped 50 sks of 60/40/4% cement. circulated to surface. Shut-in well.

1/2/2018:

- Tagged cement (likely) on backside of 7" at approx. 12' from surface. Unable to tag deeper than 30' on backside of 10.75" casing, approx. 5-10' fluid in hole -- annulus was too narrow for 0.5" sinker bar on wireline, made decision to pour in remaining plug from the top.

1/3/2018:

Perfs:

Top	Bot	Thru	Comments
2383			
2375	2379		
2371			
2360	2366		
1656	1666		
1628	1632		

INVORSET
 JAN 30 2018



- Filled 10.75" and 13.375" annulus w/ 40 sks 60/40/4% cement (1% CaCl). Hole stayed full.

Remarks: PLUGGING COMPLETED BY QES, EL DORADO, KS. TICKET #'S: 54811 AND 54812.

Plugged through: TBG

District: 02

Signed

Jon M Hill

(TECHNICIAN)

Form CP-2/3

INVOICED

JAN 30 2000

SK