

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-135-23,268.0000
County... Ness
..... NW NW Sec. 21 Twp. 20 Rge. 23 East
..... West

Operator: License # 6040
Name Bankoff Oil Company
Address Box 700657
City/State/Zip Tulsa, OK 74170

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name... Burditt Well #... 1

Operator Contact Person Frank Mize
Phone (316) 262-2784

Field Name.....

Producing Formation.....

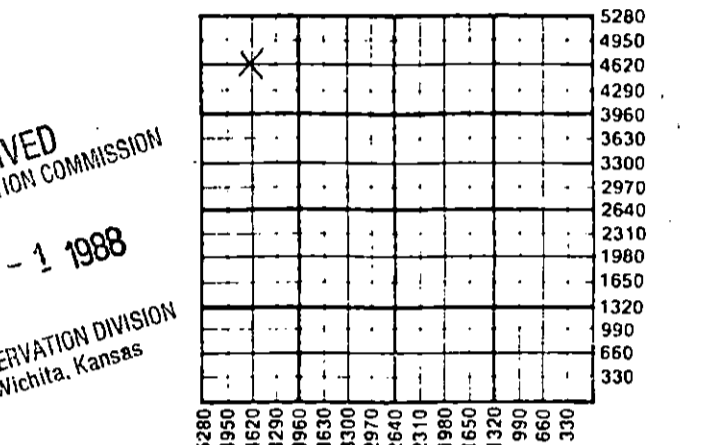
Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Elevation: Ground 2264 KB 2269

Wellsite Geologist Gerald Zorger
Phone (316) 264-2375

Section Plat

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)



WATER SUPPLY INFORMATION
Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

If OWNED: o/c well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
7-5-88 7-13-88 7-14-88
Spud Date Date Reached TD Completion Date
4430
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 295 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....
A/I II D/A

Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) Pond, water purchased from
Bryan Mauck
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Partner Date 7/28/88

Subscribed and sworn to before me this 28th day of July 1988
Notary Public Laura Gorrell
Date Commission Expires 12/26/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
8-1-88

Sec 21 Twp 20 Rge 23

SIDE TWO

Operator Name Bankoff Oil Company Lease Name Burditt Well # 1

Sec. 21 Twp. 20 Rge. 23 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| DST #1 6260' to 4300' 45-60-45-90 1' free oil - 90' muddy water - 300' Salt Water IFP 41-114 FFP 145-197 ISIP 1010 FSIP 1010 | ANHYDRITE 1504 HEEBNER 3708 LANSING 3756 BASE K.C. 4101 MARMATON 4125 FT. SCOTT 4268 CHERORCK 4293 CHEROKEE SAND 4364 MISSISSIPPIAN 4370 MISS OSAGE 4384 |
| DST #2 4333' to 4377' 30-45-0-0 Weak blow died 29 Min. - no Blow on 2nd opening 1' oil cut mud IFP 31 - 31 FFP 31 - 31 ISIP 52 FSIP 31 No Sand | TD 4430 |
| DST #3 4333' to 4384' 27-30-1-0 Weak blow died in 25 Min - recovered 2' oil cut mud IFP 20-20 FFP 38-38 ISIP 145 No final shut in | |
| DST #4 4333' to 4391' 60-60-60-60 Weak blow built 1.25' on initial opening and steady blow on final opening. Recovered 25' mud of which 5' was oil cut IFP 36-36 FFP 46-46 ISIP 1031 FSIP 937 | |

| | | | | | | | |
|---|---|--|----------------|--|----------------|-------------|----------------------------|
| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/2 | 8 5/8 | 20# | 295 | 60/40 Posmix | 175 | 3% cc-2% ge |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity | |

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled