

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TomKat, Ltd.

API NO. 15-145-20,966.0000

ADDRESS Box 18122
Wichita, KS 67218

COUNTY Pawnee

FIELD Ben

**CONTACT PERSON C. Kirk Fraser
PHONE (316)684-6182

PROD. FORMATION

LEASE Vandenberg

PURCHASER

WELL NO. B #1

ADDRESS

WELL LOCATION NE NE NW

DRILLING Big Kat, Inc.

330 Ft. from North Line and

CONTRACTOR ADDRESS Box 18154

990 Ft. from East Line of

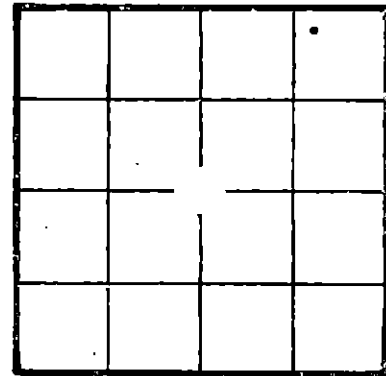
Wichita, KS 67218

the NE/4SEC. 18 TWP. 20S RGE. 20W

PLUGGING Sun Cementing

WELL PLAT

CONTRACTOR ADDRESS Box 169



KCC
KGS
(Office Use)

Great Bend, KS 67530

TOTAL DEPTH 4440' PBDT

SPUD DATE 5-19-82 DATE COMPLETED 5-26-82

ELEV: GR 2227' DF KB 2232'

DRILLED WITH (CABLE) (ROTARY) (XRR) TOOLS

Amount of surface pipe set and cemented 443' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Douglas

Kathol OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Chief Engineer (FOR)(~~OF~~) TomKat, Ltd.

OPERATOR OF THE Vandenberg LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. B1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF August, 19 82, AND THAT

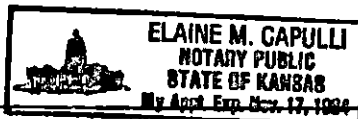
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF August, 1982

(S) Douglas H. Kathol

MY COMMISSION EXPIRES:



NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE OF KANSAS RECEIVED AUG 16 1982

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil & Shale	0	455'		
Shale & Red Bed	455'	856'		
Sand	856'	1055'		
Lime & Shale	1055'	4440'		
Conglomerate	4367'			
Mississippi Group	4390'			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20'	450'	Common	275	3% CC 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)	Perforations
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