

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 North Market, Suite 205
Wichita, Kansas 67202
City/State/Zip

Purchaser Texaco Trading & Transportation

Operator Contact Person Jack Gurley
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Wellsite Geologist Charles I. Slagle
Phone

Designate Type of Completion
New Well Re-Entry Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
9-26-67 10-5-67
Spud Date Date Reached TD Completion Date
4385 4357.85
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 273 feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 1395 feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15- N/A
County Pawnee
C SE SE 31 20S 20W
Sec Twp Rge West

1320 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

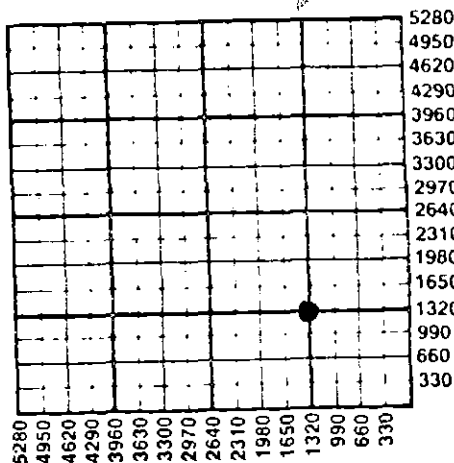
Lease Name Chaddick 3 Well #

Field Name Steffen

Producing Formation Miss

Elevation: Ground 2220' 2225' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack Gurley - Engineer 1-6-88

Title Date
BETH HARMON
NOTARY PUBLIC

Subscribed and sworn to before me this 6th day of January 1988

Notary Public Beth Harmon

Date Commission Expires 6-29-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
STATE OF KANSAS (Specify)
1-7-1988

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name..... Chaddick Well #..... 3

Sec..... 31 Twp..... 20S Rge..... 20W East West County..... Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>DST No. 1, 4379'-4385', 90 min. Strong blow throughout with gas to surface in 2 hours and 15 minutes. Rec. 1970' c/n gsy oil & 70' mdy wtr. FP 62-624, IBHP 1277#/30 min, FBHP 1215#/80 min.</p>	<p align="center">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="0" style="width:100%"> <tr> <td style="text-align:left">Name</td> <td style="text-align:right">Top</td> <td style="text-align:right">Bottom</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align:right">1389</td> <td style="text-align:right">(+836)</td> </tr> <tr> <td>Heebner</td> <td style="text-align:right">3743</td> <td style="text-align:right">(-1518)</td> </tr> <tr> <td>Lansing/KC</td> <td style="text-align:right">3794</td> <td style="text-align:right">(-1569)</td> </tr> <tr> <td>Ft. Scott</td> <td style="text-align:right">4305</td> <td style="text-align:right">(-2080)</td> </tr> <tr> <td>Cherokee</td> <td style="text-align:right">4325</td> <td style="text-align:right">(-2100)</td> </tr> <tr> <td>Conglomerate</td> <td style="text-align:right">4357</td> <td style="text-align:right">(-2132)</td> </tr> <tr> <td>Chert Conglomerate</td> <td style="text-align:right">4375</td> <td style="text-align:right">(-2150)</td> </tr> <tr> <td>Miss Osage</td> <td style="text-align:right">4380</td> <td style="text-align:right">(-2155)</td> </tr> <tr> <td>TD</td> <td style="text-align:right">4386</td> <td style="text-align:right">(-2161)</td> </tr> </table>	Name	Top	Bottom	Anhydrite	1389	(+836)	Heebner	3743	(-1518)	Lansing/KC	3794	(-1569)	Ft. Scott	4305	(-2080)	Cherokee	4325	(-2100)	Conglomerate	4357	(-2132)	Chert Conglomerate	4375	(-2150)	Miss Osage	4380	(-2155)	TD	4386	(-2161)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 7/8	8 5/8		273.5	Common	165	
Production	7 7/8	5 1/2	14#	4381	Poz	125	
					Common	35	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
Open Hole	4381'-4386'			Natural			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8"	4381						
Date of First Production	Producing Method						
10-19-67	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	91 Bbls		Trace				
		MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation

Sold Other (Specify)

Used on Lease

Production Interval

4381'-4386'

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38 11-7-1