

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 10/85

OPERATOR Pickrell Drilling Company API NO. 15-145-21,133

ADDRESS 110 N. Market, Suite 205 COUNTY Pawnee

Wichita, Kansas 67202 FIELD Steffen

** CONTACT PERSON Jay McNeil PROD. FORMATION _____

PHONE 262-8427 Indicate if new pay.

PURCHASER _____ LEASE Tombaugh 'A'

ADDRESS _____ WELL NO. #1

DRILLING Pickrell Drilling Company 2200 Ft. from South Line and

CONTRACTOR _____ 440 Ft. from West Line of (#)

ADDRESS 110 N. Market, Suite 205 the SW (Qtr.) SEC 31 TWP 20SRGE 20 (W).

Wichita, Kansas 67202

PLUGGING Pickrell Drilling Company WELL PLAT (Office..

CONTRACTOR _____ Use Only)

ADDRESS 110 N. Market, Suite 205

Wichita, KS 67202

TOTAL DEPTH 4397' PBD _____

SPUD DATE 5-16-84 DATE COMPLETED 6-6-84

ELEV: GR 2231 DF 2233 KB 2236

DRILLED WITH (#####) (ROTARY) (####) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 265' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. W. Sebitts
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June 19 84 .

SUE A. BROWNLEE
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES February 24, 1985
App. Expire

Sue A. Brownlee
(NOTARY PUBLIC)
Sue A. Brownlee.

RECEIVED
STATE CORPORATION COMMISSION
JUN 14 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Pickrell Drilling Co. LEASE NAME Tombaugh 'A' SEC 31 TWP 20S RGE 20 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.</p> <p>DST#1: 4371'-4383', 30"-60"-90"-90", wk-strg blow, Rec. 630' GIP, 30' oil & GCM (10% oil), 60' HO&GCM (22% oil), 60'M&G cut oil (44% oil), IFP 32#-32#, FFP 53#-64#, ISIP 676#, FSIP 602#, prep to drill ahead.</p> <p>DST#2: 4838'-4391', 30"-30"-90"-90", wk blow, Rec. 65' O&GCM (12% oil, 16% G), IFP 21#-21#, FFP 32#-32#, ISIP 602#, FSIP 580#.</p> <p>DST#3: 4391'-4397', 30"-30"-90"-90", wk blow, Rec. 30' SO&GCM (7% oil, 21% gas), 60' O&GC wtry mud (18% oil, 20% gas, 26% wtr Chl. 32,000 PPM).</p> <p>If additional space is needed use Page 2</p>			<p>Elog Tops:</p> <p>Ft. Scott 4291(-2055) Cherokee 4214(-2078) Mississippian 4369(-2133)</p>	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	265' KB	Common	175	(3%cc 2%gel)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
Estimated Production-I, P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	