

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5026 EXPIRATION DATE 1985

OPERATOR Euwer Petroleum Co. #2 API NO. 15-145-21084.0000

ADDRESS 816 KSB&T Building COUNTY Pawnee

Wichita, Kansas 67202 FIELD Steffen

\*\* CONTACT PERSON Robert Euwer PROD. FORMATION Mississippian  
PHONE 16-267-3361

PURCHASER N/A LEASE Pelton

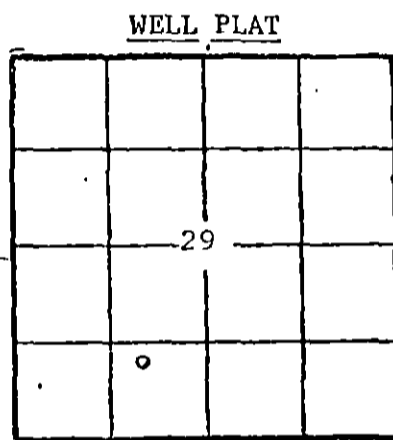
ADDRESS WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 1155Ft. from S Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1815Ft. from W Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC29 TWP 20S RGE 20 (W).

PLUGGING CONTRACTOR ADDRESS



Office Use Only  
KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 4350' PBTD'

SPUD DATE 10-22-83 DATE COMPLETED 11-1-83

ELEV: GR 2146 DF KB 2151

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 455' DV Tool Used?

EFD  
11-1-83  
10A = 1/4 allow

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

rev.  
30 @ 21 = 630

A F F I D A V I T

Robert M. Euwer, being of lawful age, hereby certifies that:

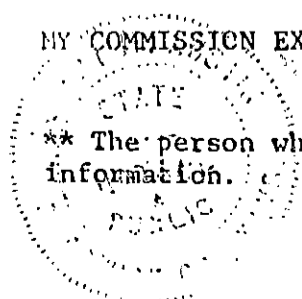
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert M. Euwer  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of November, 1983.

Albert M. Austin  
(NOTARY PUBLIC)  
Albert M. Austin

MY COMMISSION EXPIRES: 9-23-87



\*\* The person who can be reached by phone regarding any questions concerning this information.

7623 65 2643 63265

NOV 14 1983

Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. DST # 1 4269-4302 Mississippian Open 30 SI 30 Open 30 SI 30 Recovered 10' mud IFP 43# - 43# FFP 54# - 54# ISIP 207#/30 FSIP 120#/30					Anhydrite	1326
					B/Anhydrite	1353
					Heebner	3672
					Toronto	3693
					Lansing	3724
					Fort Scott	4224
					Cherokee	4242
DST #2 4270 - 4307' Mississippian Open 30 SI 30 Open 30 SI 30 Rec. 30' mud, few oil specks in tool IFP 54# - 54# FFP 65# - 76# ISIP 832#/30 FSIP 722#/30					Mississippian	4296
					LTD	4349
					RTD	4350
DST#3 4299- 4317'. Mississippian Open 30 SI 60 Open 90 SI 90 Rec. 503' gas in pipe, 868' of clean gassy oil; 31' of heavy oil-cut water.						

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	455'	60/40 poz.	250 sx.	2% gel, 3% cc.
Production		5 1/2"	14#	4349'	ASC	100 sx.	10 bbl. AMF flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations