

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5146 EXPIRATION DATE 6/85

OPERATOR *Rains & Williamson Oil Co., Inc. API NO. 15-145-21,084.0000

ADDRESS 435 Page Court, 220 West Douglas COUNTY Pawnee

Wichita, Kansas 67202 FIELD Steffen

** CONTACT PERSON Juanita Green PROD. FORMATION Mississippian
PHONE (316) 265-9686 Indicate if new pay. _____

PURCHASER Clear Creek, Inc. LEASE PELTON

ADDRESS 818 Century Plaza Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NW SE SW

DRILLING Rains & Williamson Oil Co., Inc. 1155 Ft. from South Line and

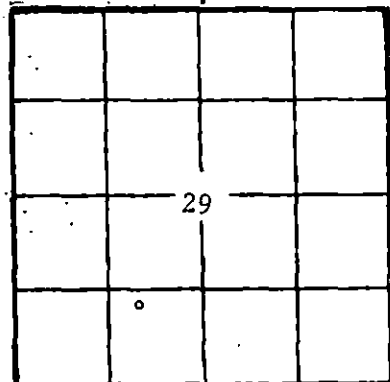
CONTRACTOR 435 Page Court, 220 West Douglas 1815 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 29 TWP 20S RGE 20 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4350' PBTD _____

SPUD DATE 10-22-83 DATE COMPLETED 3-5-84

ELEV: GR 2146 DF _____ KB 2151

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 455' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

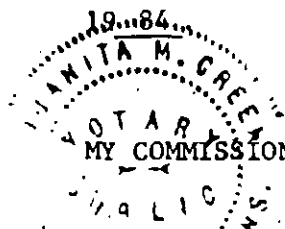
A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

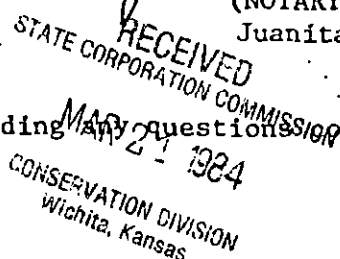
Wilson Rains
(Name) WILSON RAINS

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March,



MY COMMISSION EXPIRES: 10-4-87

Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green



** The person who can be reached by phone regarding any questions concerning this information.

7623 65 6064 63265

Side TWO OPERATOR Rains & Williamson Oil Co., Inc. LEASE NAME PELTON SEC 29 TWP 20S RGE 20 (W) (25X)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 4269' - 4302'. 30 30 30 30. Rec. 10' mud. IFP 43# - 43#, FFP 54# - 54#. ISIP 207#, FSIP 120#.</p> <p>DST #2 4270' - 4307'. 30 30 30 30. Rec. 30' mud with a few oil specks in tool. IFP 54# - 54#, FFP 65# - 76#. ISIP 832#, FSIP 722#.</p> <p>DST #3 4299' - 4317'. 30 60 90 90. Rec. 503' gas in pipe, 868' clean gassy oil, 31' heavy oil cut water. IFP 131# - 174#, FFP 229# - 360#. ISIP 1117#, FSIP 1074#.</p>			Anhydrite B/Anhydrite Heebner Toronto Lansing Ft. Scott Cherokee Mississippian L.T.D.	1326 (+ 825) 1353 (+ 729) 3672 (-1521) 3693 (-1542) 3724 (-1573) 4224 (-2073) 4242 (-2091) 4296 (-2145) 4349 (-2198)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	455'	60-40 poz.	250 sx.	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4349'	ASC	100 sx.	10 bbl. AMF flush
Portcollar set @ 1368'							
*RAINS & WILLIAMSON OIL CO., INC. took over Operations at Casing Point.							
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD				3		4311' - 4314'	
Size	Setting depth	Packer set at					
2 7/8"	4335'	none					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
250 gallons MCA						4311' - 4314'	
Date of first production						Producing method (flowing, pumping, gas lift, etc.)	
3-5-84						Pumping Gravity	
Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	40 bbls.		MCF	%	343 bbls.		
Disposition of gas (vented, used on lease or sold)						Perforations 4311' - 4314'	