



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4223
Name Century Oil Management, Inc.
Address Box 352
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil Company
Box 2256, Wichita, KS 67201

Operator Contact Person Glenn Maresch
Phone 316-793-5826 / 316-793-6731

Contractor: License # 6394
Name Mohawk Drilling, Inc.

Wellsite Geologist Brent B. Reinhardt
Phone 316-793-5610 or 792-0784 Mobil Ph.

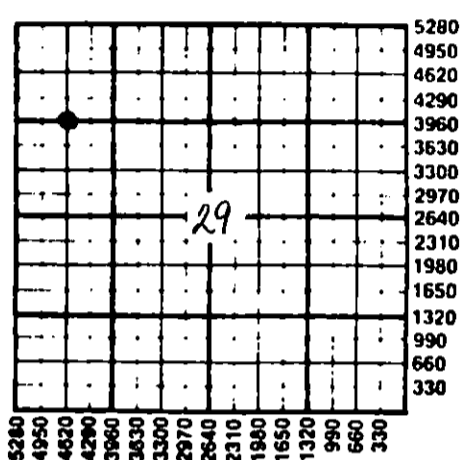
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-9-85 3-18-85 7/23/85
Spud Date Date Reached TD Completion Date
4500' None
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 1358 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cut

API NO. 15-145-21,190,0000
County Pawnee
C... W/2 NW Sec. 29 Twp. 20 Rge. 20 East West
3960 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Saxton Well # 1
Field Name Steffen
Producing Formation Mississippi
Elevation: Ground 2157 KB 2167



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 2640 Ft North from Southeast Corner (Stream pond etc) 2640 Ft West from Southeast Corner Sec 33 Twp 20 Rge 20 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glenn Maresch
Title Operator Date 8/19/85
Subscribed and sworn to before me this 19 day of August 1985
Notary Public Jeri Pebley
Date Commission Expires 6-9-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

JERI PEBLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 6-9-86

Form ACO-1 (7-84)
AUG 20 1985

Sec. 20 Twp. 20 Rge. 20 W

Operator Name Century Oil Management, Inc. Lease Name Saxton Well # 1

Sec. 29 Twp. 20S Rge. 20W East West County Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4282-4325) Mississippi - Packer Failure
 DST #2 (4243-4325) Cherokee & Mississippi
 TIMES: 45:45:45:45
 REC: 30' Drilling Mud (Plugged Tool- Invalid Recovery)
 SIP: 1112/1052 HP: 2377/2274
 FP: 80-399/80-198 BHT: 120°F

Name	Depth Top	Datum
Anhydrite	1345	+ 822
B/Anhydrite	1367	+ 800
Heebner	3678	-1511
Toronto	3698	-1531
Douglas	3711	-1544
Lansing	3730	-1563
BKC	4074	-1907
Marmaton	4104	-1937
Pawnee LS	4189	-2022
Ft Scott	4221	-2054
Cherokee SH	4251	-2084
Mississippi	4304	-2137
Kinderhook SH	4445	-2278
Viola	4460	-2293
RTD=LTD	4500	-2333

DST #3 (4307-4335) Mississippi
 TIMES: 45:45:45:45
 REC: 600' GOCMW (2%G, 25%O, 30%W)
 420' G&OCW (10%G, 25%O, 65%W)
 1200' Slt GOW (2%G, 25%O, 70%W)
 120' Slt OCW (10%O, 90%W)
 240' Very Slt OCW (5%O, 95%W)
 180" Sulfuric Salt Wtr
 2760' Total Fluid

Great Guns, Inc.
 Radiation Guard, Borehole Compensated
 Sonic Log

SIP: 1269/1269 HP: 2215/2197
 FP: 100-1141/1092-1269 BHT: 125°F

CASING RECORD New & Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface (U)	12 1/4"	8 5/8"	24#	1358'	60/40 POZ	400	2%Gel, 3%CC
Production (N)	7 7/8"	5 1/2"	15.5#	4499'	50/50 POZ	200	18%Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4306-4309 (Mississippi)	AC: 500 gals. (15%Fe) SWB: 500 bbls. (4%Oil)	4309

TUBING RECORD Size 2 7/8" Set At 4200 Packer at None Liner Run Yes No

Date of First Production June 23, 1985 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
30			2000		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4306-4309
 Used on Lease Dually Completed
 Commingled