

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 145-21,386.0000

County Pawnee

SW NE NE Sec. 25 Twp. 20 Rge. 20 X E

990' / Feet from S (circle one) Line of Section

990' / Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Weide Well # 25-1

Field Name Newsom - Mississippian

Producing Formation Chase

Elevation: Ground 2206' KB 2211'

Total Depth 2475' PSTD 2470'

Amount of Surface Pipe Set and Cemented at 468' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan AI+I 440'
to be collected from the Reserve Pit) CB 8-5-92

Operator: License # 9971

Name: Kodiak Petroleum, Inc.

Address 44 Inverness Drive East

Suite B, Building D

City/State/Zip Englewood, CO 80112

Purchaser: None - Well Shut-in

Operator Contact Person: Kent A. Johnson

Phone (303) 790-7550

Contractor: Name: Red Tiger Drilling Co.

License: 5302

Wellsite Geologist: Charles W. Cook

Designate Type of Completion
X New Well Re-Entry Workover

 Oil SWD S10W Temp. Abd.
 Gas ENHR X SIGW KANSAS CORPORATION
 Dry Other (Core, WSW, Expl.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/29/91 12/3/91 12/16/91
Spud Date Date Reached TD Completion Date

Chloride content 60,000 ppm Fluid volume 475 bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS
JUL 15 1992

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent A. Johnson
Title President Date 2/17/92

Subscribed and sworn to before me this 17th day of February, 19 92.

Notary Public Judith C. Pennington Judith C. Pennington

Date Commission Expires 2/19/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C X Wireline Log Received
C Geologist Report Received

Distribution
X KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Kodiak Petroleum, Inc. Lease Name Weide Well # 25-1
 Sec. 25 Twp. 20 Rgs. 20 East West
 County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral Anhydrite	1347'	+864
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase Group:		
List All E.Logs Run:		Krider	2274'	-63
Dual Induction w/ G.R. ✓		Winfield	2327'	-116
Density-Neutron w/ G.R. & Caliper ✓		Towanda	2391'	-180
		Fort Riley	2435'	-224
		T.D.	2475'	-264

CASING RECORD							
Surface <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	468'	60/40 POZ	225	2% gel 3% Cacl
Production	7 7/8"	4 1/2"	9.5#	2496'	BJ Surefill	125	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2 SPF	2392'	- 2394'	300 gal 15% Hcl	
2 SPF	2346'	- 2354'	800 gal 15% Hcl	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
New	2 3/8"	2460'	None		
Date of First, Resumed Production, SWD or Inj.		Producing Method		Shut-in	
Well shut-in		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		AOF 6,020	2 BSW (est.)		

Disposition of Gas: Well Shut-in

Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval Chase

TELEPHONE:
AREA CODE 913 483-2627

ORIGINAL

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

15.145.21386.0000

DEC 4 1991

TO: Kodiak Petroleum, Inc.

INVOICE NO. 60818

Suite "B" - Bld.g "D" 44 Inverness Dr.
East

PURCHASE ORDER NO. _____

Englewood, CO 80112

LEASE NAME Weide #25-1

DATE Nov. 30, 1991

SERVICE AND MATERIALS AS FOLLOWS:

*W# 30008
30011
71730*

PAID

Common 135 sks @\$5.25	\$708.75	
Pozmix 90 sks @\$2.25	202.50	
Chloride 7 sks @\$21.00	147.00	\$1,058.25
1 plug	42.00	
Handling 225 sks @\$1.00	225.00	
Mileage (35) @\$.04¢ per sk per mi	315.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	70.00	
167' @\$.39¢ over 300'	65.13	1,097.13

If account CURRENT 15% discount ^{Total} will be allowed ONLY if paid within 30 days from date of invoice.

Cement circulated

\$2,155.38

15% (323.31)

\$1832.07

Thank you!

Wend 12/9/91

APPROVED FOR PAYMENT

By: *[Signature]*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 1992
CONSERVATION DIVISION
WICHITA, KS

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2587

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-30-91	Sec.	25	Twp.	20	Range	20	Called Out	3:00 AM.	On Location	5:15 AM.	Job Start	9:30 AM.	Finish	10:15 AM.	
Lease	Weide	Well No.	#25-1	Location				Nekoma, 125, 2 1/4 W, 5 S	County	Pawnee	State	KS				
Contractor	Red Tiger Rig #4															
Type Job	Surface															
Hole Size	12 1/4"	I.D. 468'														
Csg.	8 5/8"	Depth 467'														
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool		Depth														
Cement Left in Csg.	15'	Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace 29 1/4 bbl														
Perf.																

Owner Same

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Kodiak Petroleum Inc.
 Street: Suite B-Bldg. D 44 Inverness Drive East
 City: Englewood State: CO 80112

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X WC Ogle

CEMENT

EQUIPMENT

#	No.	Cementer	Tim
Pumptrk	181	Helper	Cary
#	No.	Cementer	
Pumptrk		Helper	
#	No.	Driver	Mark
Bulktrk	101	Driver	

Amount Ordered 225 SKS 0940 390cc, 290 gel,

Consisting of

Common	135	5.25	708.75
Poz. Mix	90	2.25	202.50
Gel.	4	6.75	N/C
Chloride	7	21.00	147.00
Quickset			
Handling	225	1.00	225.00
Mileage	35		315.00
			Total 1598.25

DEPTH of Job

Reference:	Pumptrk Charge	380.00
35	Pumptrk Mileage	70.00
1	8 5/8 Wooded Plug	42.00
	167' at .39	65.13
	Total	557.13

Floating Equipment

TOTAL \$ 2155.38

Disc - 323.31 ←

Remarks: Cement Did Circulate ✓

RECEIVED
 KANSAS CORPORATION COMMISSION

\$ 1832.07

T. Renda JUL 15 1992

CONSERVATION DIVISION
 WICHITA, KS



112 ORIGINAL

JUL 12 1991

ORIGINAL INVOICE DATE 12/03/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 057797
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AUTHORIZED BY
057797

PURCH. ORDER REF. NO.

KODIAK PETROLEUM, INC.

44 INVERNESS DR
BLDG D, SUITE 8
ENGLEWOOD CO 80112
TELEPHONE NUMBER : 25-1

*#30020
30011
71730*

CUSTOMER NUMBER : 10105 - 0

LEASE NAME AND NUMBER WEIDE	STATE 14	COUNTY/PARISH 1409	CITY	DISTRICT NAME Great Bend	DISTR. NO. 582
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 12/03/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10109005	1.00	CEMENT CASING 2.00 TO 2.500 FEET	3,047.00		3,047.00
10109005	40.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		98.80
10409600	1.00	G.S.	109.00	GAL	109.00
10409600	1.00	INSERT	168.00	GAL	168.00
10409600	4.00	CENTRALIZERS	43.55	GAL	174.20
10410504	125.00	CLASS "A" CEMENT	5.63	CF	702.75
10415038	3029.00	A 5 SALT	0.12	LB	363.48
10420149	113.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	17.70
10425020	705.00	A 10 GYPSEAL	0.23	LB	162.15
10428048	300.00	A-9 KCL	0.26	LB	78.00
10430600	1.00	4 1/2" TOP RESIN/PLASTIC CORE	47.50	EA	47.50
10031000	153.00	MIXING SERVICE CHRG DRY MATERIALS,	1.46		212.38

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 15 1992

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT

TAX EXEMPTION STATUS:



ORIGINAL

ORIGINAL

INVOICE DATE

12/03/91

DIRECT BILLING INQUIRIES TO: 733-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 2	INVOICE NO. 057797
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AUTHORIZED BY 057797

PURCH. ORDER REF. NO.

KODIAK PETROLEUM, INC.

44 INVERNESS DR
BLDG D, SUITE B
ENGLEWOOD CO 80112
WELL NUMBER : 25-1

CUSTOMER NUMBER : 10105 - 0

LEASE NAME AND NUMBER WEIDE	STATE 14	COUNTY/PARISH 1409	CITY	DISTRICT NAME Great Bend	DISTR. NO. 582
JOB LOCATION/FIELD AA		MTA DISTRICT	DATE OF JOB 12/03/91	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10948101	320.00	DRAYAGE, PER TON MILE	0.79	-	252.80
			SUBTOTAL		3,434.66
			DISCOUNT		20% 686.94

Handwritten: 25% P.F.Y. @ DISC. 12/13/91

ACCOUNT	<p>1.00001 EAST RECEIVED 2576.00</p> <p>4.25002 KANSAS CORPORATION COMMISSION 14.50</p> <p>2652.59</p> <p>JUL 15 1992</p> <p>CONSERVATION DIVISION WICHITA, KS</p>	<p>1,459.02</p> <p>1,459.02</p> <p>APPROVED FOR PAYMENT</p> <p>By: <i>[Signature]</i></p>	<p>14.58</p> <p>62.01</p>
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TAX EXEMPTION STATUS:	PAY THIS AMOUNT	2,824.31
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