

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9971

Name: Kodiak Petroleum, Inc.

Address 44 Inverness Drive East
Suite B, Building D

City/State/Zip Englewood, CO 80112

Purchaser: Enron Gas Marketing

Operator Contact Person: Kent A. Johnson

Phone (303) 790-7550

Contractor: Name: Duke Drilling

License: 5929 ORIGINAL

Wellsite Geologist: Charley Cook

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

I Workover/Re-Entry: old well info as follows:

Operator: Kodiak Petroleum, Inc.

Well Name: Weide #2 #25-1

Comp. Date 7/1/92 Old Total Depth 4330'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 2500' PBTB
 Casingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-22-94 4-25-94
DATE Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- 145-21,401 000

County Pawnee

W 1/2 - NE - NE Sec. 25 Twp. 20S Rge. 20 E W

660' Feet from S (circle one) Line of Section

990' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Weide #2 Well # 25-1

Field Name Wildcat

Producing Formation Upper Winfield & Krider

Elevation: Ground 2208' KB 2213'

Total Depth 4330' PBTB 4313'

Amount of Surface Pipe Set and Cemented at 470' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2638' Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan REWORK 9/4 7-27-95
(Data must be collected from the Reserve Pit)

Chloride content 48,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Kent A. Johnson
Title President Date 7/8/94

Subscribed and sworn to before me this 8th day of July, 19 94.

Notary Public [Signature] Judith C. Pennington

Date Commission Expires 4/19/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____
RECEIVED
CORPORATION COMMISSION
OCT 06 1994
JDN

SIDE TWO

Operator Name Kodiak Petroleum, Inc.

Lease Name Weide #2

Well # 25-1

Sec. 25 Twp. 20S Rge. 20

East

County Pawnee

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) (see attached sheet) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Stone Corral Anhydrite | 1347' | + 866 |
| Electric Log Run (Submit Copy.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Krider | 2274' | - 61 |
| List All E-Log Run: | | Heebner | 3657' | -1444 |
| | | Lansing | 3708' | -1495 |
| | | Base/Kansas City | 4019' | -1806 |
| | | Cherokee Shale | 4177' | -1964 |
| | | Mississippian | 4265' | -2052 |
| | | T.D. | 4330' | -2117 |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|--|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 470' | 60/40 POZ | 200 | 2% gel, 3% CaCl |
| Production | 7 7/8" | 5 1/2" | 15.5# | 4329' | Surefill | 100 | 10% salt |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> DV Tool Set Cemented Chase Perforate | 2131' DV | Surefill | 125 | 10% salt |
| <input type="checkbox"/> Protect Casing | 2638' | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input checked="" type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 SPF | 4266-4274 (Mississippian) Bridge Plug set at 2500' | 1000 gal, 15% HCl | |
| 2 SPF | 2277-2283 (Chase) | 300 gal, 15% HCl | |
| | | Frac w/ 15,000 lb sand 15,000 gal gelled water | |

| | | | | |
|--|--|---------------------|---------------------------------------|---|
| TUBING RECORD | Size <u>2 7/8"</u> | Set At <u>2204'</u> | Packer At <u>None</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| <u>6/1/94</u> | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas <u>350 MCF</u> <u>250 psig</u> | Water <u>1 BWPD</u> |
| | | <u>0</u> | Mcf <u>TPF</u> | Bbls. <u>1 BWPD</u> |
| | | | Gas-Oil Ratio | Gravity |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 2277' - 2283'

ORIGINAL

OPERATOR: Kodiak Petroleum, Inc.
WELL NAME: #2 Weide #25-1
LOCATION: W/2 NE/NE Sec. 25-T20S-R20W
COUNTY, STATE: Pawnee, Kansas
API #15-145-21401-0001

DST #1:

| | |
|-----------|-------------------|
| Formation | Upper Cherokee |
| Interval | 4201' - 4220' |
| Times | 5-15-5-20 minutes |
| IFP | 59 - 59 PSIA |
| ISIP | 64 PSIA |
| FFP | 59 - 59 PSIA |
| FSIP | 60 PSIA |
| HP | 2169, 2151 PSIA |
| Recovery | 2 feet mud |

DST #2:

| | |
|-----------|--|
| Formation | Lower Cherokee |
| Interval | 4235' - 4251' |
| Times | 8-30-30-90 minutes |
| IFP | 291 - 291 PSIA |
| ISIP | 917 PSIA |
| FFP | 421 - 689 PSIA |
| FSIP | 934 PSIA |
| HP | 2330, 2160 PSIA |
| Recovery | Gas to surface at 15 MCFPD rate 1178 feet gas cut water (30% gas/70% water) |

DST #3:

| | |
|-----------|--|
| Formation | Mississippian |
| Interval | 4263' - 4275' |
| Times | 5-15-30-90 minutes |
| IFP | 59 - 51 PSIA |
| ISIP | 143 PSIA |
| FFP | 61 - 54 PSIA |
| FSIP | 983 PSIA |
| HP | 2298 - 2130 PSIA |
| Recovery | 589' Gas in pipe 30' Mud cut oil Sample: 400 ml gas, 2800 ml oil |

RECEIVED
STATE CORPORATION COMMISSION

OCT 06 1994

WIGGINS