

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9971

Name: Kodiak Petroleum, Inc.

Address 44 Inverness Drive East

Suite B, Building D

City/State/Zip Englewood, MO 80112

Purchaser: Enron Gas Marketing

Operator Contact Person: Kent A. Johnson

Phone (303) 790-7550

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Charley Cook

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

5/21/92 5/28/92 7/1/92  
Spud Date Date Reached TD Completion Date

API NO. 15- 145-21,401

County Pawnee

W 1/2 - NE - NE Sec. 25 Twp. 20S Rge. 20  E  W

660' Feet from S/N (circle one) Line of Section

990' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Weide #2 Well # #25-1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2208' KB 2213'

Total Depth 4330' PBTD 4313'

Amount of Surface Pipe Set and Cemented at 470' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2638' Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan 3-17-93  
(Data must be collected from the Reserve Pit)

Chloride content 48,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name N/A

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Kent A. Johnson

Title President Date 11/9/92

Subscribed and sworn to before me this 9th day of November, 1992

Notary Public [Signature] Judith C. Pennington

Date Commission Expires: 4/19/93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name Kodiak Petroleum, Inc. Lease Name Weide #2 Well # 25-1  
 Sec. 25 Twp. 20S Rge. 20  East  West  
 County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) (see attached sheet)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top). Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral Anhydrite	1347'	+ 866
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2274'	- 61
List All E.Logs Run:		Heebner	3657'	-1444
Dual Induction Focused Log		Lansing	3708'	-1495
Density-Neutron Log w/ G.R. & Caliper		Base/Kansas City	4019'	-1806
		Cherokee Shale	4177'	-1964
		Mississippian	4265'	-2052
		T.D.	4330'	-2117

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
New - Surface pipe Used - Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	470'	60/40 POZ	200	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	4329'	Surefill	100	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
DV Tool Set Cemented Chase Perforate	2131'			
Protect Casing Plug Back TD	2638' DV	Surefill	125	10% salt
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4266-4274 (Mississippian)	1000 gal, 15% HCl	

<b>TUBING RECORD</b>	Size <u>2 7/8"</u>	Set At <u>4291'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>7/23/92</u>	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>1 BOPD</u> Bbls.	Gas <u>500 MCFPD</u> Mcf	Water <u>257 BWPD</u> Bbls.	Gas-Oil Ratio <u>0.7</u> Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Cemented

Production Interval: Mississippian

ORIGINAL

OPERATOR: Kodiak Petroleum, Inc.  
WELL NAME: #2 Weide #25-1  
LOCATION: W/2 NE/NE Sec. 25-T20S-R20W  
COUNTY, STATE: Pawnee, Kansas

DST #1:

Formation Upper Cherokee  
Interval 4201' - 4220'  
Times 5-15-5-20 minutes  
IFP 59 - 59 PSIA  
ISIP 64 PSIA  
FFP 59 - 59 PSIA  
FSIP 60 PSIA  
HP 2169, 2151 PSIA  
Recovery 2 feet mud

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WICHITA, KS

DST #2:

Formation Lower Cherokee  
Interval 4235' - 4251'  
Times 8-30-30-90 minutes  
IFP 291 - 291 PSIA  
ISIP 917 PSIA  
FFP 421 - 689 PSIA  
FSIP 934 PSIA  
HP 2330, 2160 PSIA  
Recovery Gas to surface at 15 MCFPD rate  
1178 feet gas cut water (30% gas/70% water)

DST #3:

Formation Mississippian  
Interval 4263' - 4275'  
Times 5-15-30-90 minutes  
IFP 59 - 51 PSIA  
ISIP 143 PSIA  
FFP 61 - 54 PSIA  
FSIP 983 PSIA  
HP 2298 - 2130 PSIA  
Recovery 589' Gas in pipe  
30' Mud cut oil  
Sample: 400 ml gas, 2800 ml oil

TELEPHONE:  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

MAY 29 1992

V# 30008  
7/390

TO: Kodiak Petroleum, Inc.  
44 Inverness Drive East, Suite "B"  
Building "D"  
Englewood, CO 80112

INVOICE NO. 61930  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Weide #2-25-1  
DATE May 21, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$5.25	\$630.00	
Pozmix 80 sks @\$2.25	180.00	
Chloride 6 sks @\$21.00	<u>126.00</u>	\$ 936.00
Handling 200 sks @\$1.00	200.00	
Mileage (30) @\$.04¢ per sk per mi	240.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	60.00	
173' @\$.39¢ over 300'	67.47	
1 plug	<u>42.00</u>	<u>989.47</u>

*WJ 5/29/92*  
Cement circulated

**APPROVED FOR PAYMENT**  
By: [Signature] Total

\$1,925.47  
- 385.10  
1540.37

Thank you?!

If account CURRENT 20% discount will  
be allowed ONLY if paid within 30 days  
from date of invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

**POSTED**

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MAR 17 1993  
CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

# ALLIED CEMENTING CO., INC.

3073

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date <b>5-21-92</b>	Sec. <b>25</b>	Twp. <b>20</b>	Range <b>20</b>	Called Out <b>3 pm</b>	Location <b>6 pm</b>	Job Start <b>9 am</b>	Finish <b>9 pm</b>
Lease <b>Wide</b>	Well No. <b>#2-25-1</b>	Location <b>N. N. Kom a 125 2w 1/2 1/4 W 26</b>			County <b>Pawnee</b>	State <b>KS</b>	
Contractor <b>Duke Drilling R/S #1</b>				Owner <b>SAME</b>			
Type Job <b>Surface pipe job</b>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <b>12 1/4</b>	T.D. <b>472 ft</b>						
Csg. <b>8 1/2</b>	Depth <b>473 ft</b>						
Tbg. Size	Depth						
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg. <b>15 ft</b>	Shoe Joint						
Press Max.	Minimum						
Meas Line <input checked="" type="checkbox"/>	Displace <b>45 ft</b>						
Perf.							

Charge To **Kodak Petroleum Inc**  
 Street **44 Inverness Drive East Suite B Bldg D.**  
 City **Englewood** State **Colo.** **80112**  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **X Leonard Williams - Thank you**

**CEMENT**

**EQUIPMENT**

*Mat Board*

No.	Cementor	
Pumptrk <b>63</b>	Helper	
No.	Cementor	
Pumptrk	Helper	
	Driver	<b>Jack</b>
Bulktrk <b>101</b>	Driver	

Amount Ordered	<b>200 40/100</b>	<b>213</b>
Consisting of		
Common	<b>120</b>	<b>5.25</b> <b>630.00</b>
Poz. Mix	<b>80</b>	<b>2.25</b> <b>180.00</b>
Gel.	<b>4</b>	<b>6.75</b> <b>NIC</b>
Chloride	<b>6</b>	<b>21.00</b> <b>126.00</b>
Quickset		
Handling	<b>200</b>	<b>1.00</b> <b>200.00</b>
Mileage	<b>30</b>	<b>240.00</b>

DEPTH of Job **473 ft**

Reference:		
	<b>Pump Truck charge</b>	<b>380.00</b>
<b>30</b>	<b>mileage charge</b>	<b>60.00</b>
<b>1</b>	<b>wooden plug</b>	<b>42.00</b>
	<b>Sub Total</b>	<b>67.47</b>
	<b>173' at .39 Tax</b>	<b>67.47</b>
	<b>Total</b>	<b>549.47</b>

Remarks: **Cement did circulate**

**ORIGINAL**

Sub-Total  
Total **1376.00**

Floating Equipment

**Total \$ 1925.47**  
**Disc - 385.10**

**\$1540.37**

*Allied Cementing Co. Inc*  
*Meta Mowbr*

*Original Bid for 440'*



ORIGINAL

JUN 1 1992

ORIGINAL

INVOICE DATE

05/28/92

DIRECT BILLING INQUIRIES TO:  713-895-5821	TERMS  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO:  BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 069507
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AUTHORIZED BY  069507
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PURCH. ORDER REF. NO.
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KODIAK PETROLEUM, INC.

44 INVERNESS DR  
BLDG D, SUITE B  
ENGLEWOOD CO 80112  
WELL NUMBER : #2

CUSTOMER NUMBER : 10105 - 0

*U# 30020*

LEASE NAME AND NUMBER <b>WEIDE</b>	STATE 14	COUNTY/PARISH 1409	CITY	DISTRICT NAME Great Bend	DISTR. NO. 582
JOB LOCATION/FIELD NA	MTA DISTRICT	DATE OF JOB 05/28/92	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100324	1.00	CEMENT CASING 4.001 TO 4.500 FEET	1263.00		1,263.00
10101501	1.00	ADD STAGES, CONTINUOUS OR INTERMIT	1000.00		1,000.00
10109005	42.00	MILEAGE CHRG, FROM NEAREST BASE DF	2.47		103.74
10409600	5.00	CENT ✓	46.75	GAL	233.75
10409600	8.00	SCRATCHERS ✓	16.65	GAL	133.20
10409600	1.00	5 1/2 D V TOOL	3135.00	GAL	3,135.00
10409600	1.00	SHOE ✓	124.00	GAL	124.00
10409600	1.00	INSERT ✓	188.00	GAL	188.00
10409600	1.00	BASKET	140.00	GAL	140.00
10410504	225.00	CLASS 'A' CEMENT	5.63	CF	1,266.75
10415038	5728.00	A-5 SALT	0.12	LB	687.36
10415049	212.00	A-7 P CALCIUM CHLORIDE PELLETS	0.48	LB	101.76

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WICHITA, KS

*12700*  
*73475*  
*740510*  
*678.95*

**POSTED**

ACCOUNT
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TAX EXEMPTION STATUS
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ORIGINAL

ORIGINAL

INVOICE DATE

05/28/92

DIRECT BILLING INQUIRIES TO:  713-895-5821	TERMS  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO:  BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE  2	INVOICE NO.  069507
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KODIAK PETROLEUM, INC.

AUTHORIZED BY  069507
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44 INVERNESS DR  
BLDG D, SUITE B  
ENGLEWOOD CO 80112  
WELL NUMBER : #2

CUSTOMER NUMBER : 10105 - 0

PURCH. ORDER REF. NO.
-----------------------

LEASE NAME AND NUMBER  WEIDE	STATE  14	COUNTY/PARISH  1409	CITY  Great Bend	DISTRICT NAME  582	DISTR. NO.
JOB LOCATION/FIELD  NA		MTA DISTRICT	DATE OF JOB  05/28/92	TYPE OF SERVICE  LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10420145	212.00	BJ GEL, BENTONITE, PER POUND	0.15	LB	31.80
20424568	4.00	CLAPRO, PER GALLON	21.05	GAL	84.20
10428020	1269.00	A-10 GYPSEAL	0.23	LB	291.87
10880001	330.80	MIXING SEVICE CHRG DRY MATERIALS.	1.16		383.73
10940101	600.60	DRAYAGE. PER TON MILE	0.79		474.47
			<b>SUBTOTAL DISCOUNT</b>		9,542.63 1,917.55

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MAR 17 1993  
CONSERVATION DIVISION  
WICHITA, KS

WILL GET  
CREDIT  
ON RETURN  
TO MAKE THIS  
11500 2500  
7/2/92

**STAMPED SIGNATURE**  
Dr. [Signature]

18.85%  
S/B 25% DISCOUNT

ACCOUNT	1.0000% BARTON 4.9100% KS-NEW WELL	5,406.36 5,406.36	54.07 264.90
TAX EXEMPTION STATUS:	PAY THIS AMOUNT		8,144.05