This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log completion) Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Bruce 0il Company #5610 API NO.15.159-21, 501.000 ADDRESS Rt #4 Box 1 COUNTY Rice FIELD Wherry McPherson, KS. 67460 **CONTACT PERSON Lonny Bruce PROD. FORMATION Mississippian PHONE (316) 241-5547 LEASE Beal PURCHASER Getty Crude WELL NO.____5 ADDRESS P. O. Box 3000 WELL LOCATION C SW/4 Tulsa. Okla. 74102 1260 Ft. from North Line and Sterling Drilling Co. DRILLING CONTRACTOR 1260 Ft. from East Line of P. 0. Box 129 ADDRESS __ the SW/4sec. 28 TWP. 20 RGE. 7 W Sterling, KS. 67579 WELL PLAT N/A PLUGGING KCC _ CONTRACTOR ADDRESS KGS _ (Office Use) TOTAL DEPTH 3380' ____ PBTD 3379. SPUD DATE 10-1-82 DATE COMPLETED 11-26-82 ELEV: GR 1625 est DF KB 1634 est. DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 209 . DV Tool Used? NO AFFIDAVIT STATE OF Kansas , COUNTY OF McPherson SS, I, Lonny Bruce OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS An owner (FOR)(OF) Bruce Oil Company OPERATOR OF THE Beal LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 26 DAY OF November , 1982 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS THE DAY OF DOCUME , 19 82

JUDITH D. NEWPHER McPherson County, Kensas MANUEL EXPTRED: August 17, 1983

**The person who can be reached by phone regarding any questions colections information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in CONSTRUCTION DESIGNATION. Wichila Kansas

IDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATIO	N DESCRIPTION;		en, flowing and	ТОР	ВОТТ		NAME		DEPTH	_
				1		<u>†</u> -				
Clay, gravel, shale Shale Lime and shale Chert-lime			0 200 200 1060 1060 3342 3343 3380		Bwn. Lin Conglome		2738 ne 2864 erat: 3329			
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Report of all strings	s set — surface,	intermediate,	production, et	c. CASING	RECORD	(New)	or (Used))	·	•
Purpose of string	Sixe hole drilled	Size cosing sat		Setting derth	Type cen	-`	Sacks	 -	e and percent additives	
surface	12 🛓	8 5/8	New 28	209	60/40	Pozm	ix 175	3%	cc, 2% g	e1
Production	7 7/8	5 ½	Used 14	3379	60/40	Pozm		5#	gilsonit t satura	e/sated
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	1	1					1x 75	Sal	o satura	
							1x 75	SST	o sa ura	
	LINER RECOR	RD					TION RECOR		o sauta	
p, ft. B	LINER RECOR	RD Socks ce	ment	Shots p		PERFORA Size	TION RECOR	D De	pth intarval	
		Socks ce	ment	Shots p		PERFORA Size	TION RECOR	D 000	pth interval 24–3329	
	ottom, ft.	Socks ce		Shots p		PERFORA Size	TION RECOR	D 000	pth intarval	
	ottom, ft. TUBING RECO	Socks ca	et at	Shots p	er ft.	PERFORA Size	TION RECOR	D 000	pth interval 24–3329	
	TUBING RECO	Socks ca	et at URE, SHOT, (Shots p	er ft.	PERFORA Size	TION RECOR	D 33;	pth interval 24–3329	
ie Si	TUBING RECO	Packer s CID, FRACTI	et at URE, SHOT, (material used	Shots p	er ft.	PERFORA Size	TION RECOR	Do 332	pth interval 24-3329 36-3348	
250 gal. 15	TUBING RECO	Packer s CID, FRACTI Int and kind of	URE, SHOT, of material used	Shots p	er ft.	PERFORA Size	TION RECOR	332 332 th interve	pth interval 24-3329 36-3348 al treated	
250 cal. 15	TUBING RECO	Pocker s CID, FRACTI Int and kind of GO gal.	et at URE, SHOT, (material used 15% NE	Shots P 1 1 1 CEMENT SQU	or ft.	PERFORA Size	TION RECOR 45 jet 45 jet 3324-	Do 332 332 th intervention 3348 -3348	pth interval 24-3329 36-3348 al treated 5 OA	
250 cal. 15	TUBING RECO	Pocker s CID, FRACTI Int and kind of GO gal.	et at URE, SHOT, (material used 15% NE	Shots p 1 1 CEMENT SQU Acid	or ft.	PERFORA Size	TION RECOR 45 jet 45 jet 3324-	332 332 th interver-3348	pth interval 24-3329 36-3348 al treated 5 OA	
250 cal. 15 fracture 22	TUBING RECO	Packer s CID, FRACTI Int and kind of O gal. /40 san	URE, SHOT, of material used 15% NE and method (flow) Pump	Shots p 1 1 CEMENT SQU Acid ng, pumping, gar ing	EEZE RECO	PERFORA Size	Dep 3324- 3324- Gravity	332 332 th interver-3348	pth interval 24-3329 36-3348 al treated 5 OA 3 OA	