

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed;

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5247 EXPIRATION DATE 7/30/83

OPERATOR Oil Property Management (formally Aspen) API NO. 15-159-21,134

ADDRESS 221 N. Main, Suite 200 COUNTY Rice

Wichita, KS 67202 FIELD Wherry Pool

** CONTACT PERSON Tracy Pyles PROD. FORMATION Mississippi

PHONE 262-0841

PURCHASER Koch Oil Company LEASE Willhaus

ADDRESS P.O. Box 2256 WELL NO. 1-A

Wichita, KS WELL LOCATION NE SE NW

DRILLING Aspen Oil, Inc. Exploration 330 Ft. from East Line and

CONTRACTOR 990 Ft. from South Line of (E)

ADDRESS the NW (Qtr.) SEC 28 TWP 20 RGE 7W (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC /

ADDRESS KGS /

TOTAL DEPTH 3450' PBTD SWD/REP

SPUD DATE 2/14/81 DATE COMPLETED 2/22/81 PLG.

ELEV: GR 1636' DF KB 1641'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

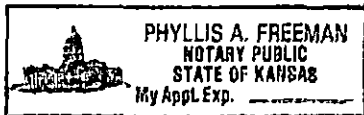
A F F I D A V I T

William H. Peachee, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.H. Peachee (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of December, 1982.



Phyllis A. Freeman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-9-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE OF KANSAS JAN 11 1983

WELL NO. 1-A

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			LOG TOPS	
Topsoil	0'	228'		
Shale	228'	595'	Heebner	2718'
Topsoil Shale	595'	1285'	Toronto	2736'
Shale & Lime	1285'	1623'	Douglas Sh.	2745'
Shale	1623'	2085'	Brown Ls..	2875'
Shale & Lime	2085'	2522'	Lansing	2904'
Shale	2522'	2713'	B/KC	3244'
Shale & Lime	2713'	3320'	Cherty Cong.	3317'
Lime & Shale	3320'	3340'	Miss. Chat.	3349'
Shale & Lime	3340'	3360'	Kinderhook	3397'
Lime & Shale	3360'	3386'		
Shale	3386'	3396'		
Lime & Shale	3396'	3427'		
Shale & Lime	3427'	3450'		
DST #1: 3336-3360'				
OP 30/60/30/60				
Rec. 58' Mud				
FP 80-89, 68-74				
SIP 167-176				
BHT 104'				
OPEN HOLE LOG: Radiation guard	2700'	3397'		
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28	221'	Common	200	3% CC, 2% gel
Production	7-7/8"	5 1/2"		3450'	60/40 Poz	125	10% slt, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3354-3364'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize 500 gals. 10% MCA; Foam Frac	3354-3364'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	4800 bbls		50-60 bwpd	

Disposition of gas (vented, used on lease or sold)	Perforations
	3354-3364'