

15.145.20558.0000

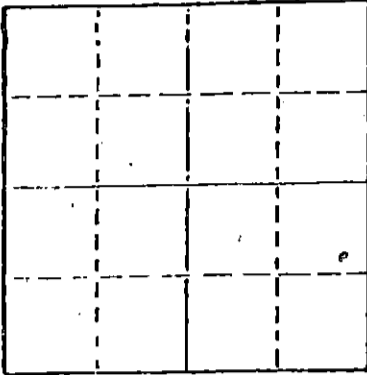
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Pawnee County, Sec. 18 Twp. 20S Rge. 20 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SE NE SE

Lease Owner Denver Energy Investments
Lease Name Puckett A Well No. 1
Office Address 703 American Natl Bank Bldg., Denver,
Character of Well (Completed as Oil, Gas or Dry Hole) Colo.
oil 80202



Locate well correctly on above
Section Plat

Date Well completed 19
Application for plugging filed Aug. 14 1979
Application for plugging approved 19
Plugging commenced Sept. 1 1979
Plugging completed Sept. 10 1979
Reason for abandonment of well or producing formation
depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4428'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			310'	8 5/8"	310'	none
			4427'	4 3/8"	4427'	2517.98

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Sanded back to 4300' and dumped 4 sacks of cement.

Allied Cementing, Inc. plugged well pumping in 4 sacks of hulls, 15 sacks of
gel and 130 sacks of cement.

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SEP 12 1979
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this report)

Name of Plugging Contractor GLENNS CASING PULLING INC.
Box 413, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas 67526
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of Sept., 1979

My commission expires

JERRY KASSELMAN
STATE NOTARY PUBLIC
Barton County, Kansas
My Appt. Exp. July 16, 1982

Jerry Kasselmann
Notary Public.

KANSAS DRILLERS LOG

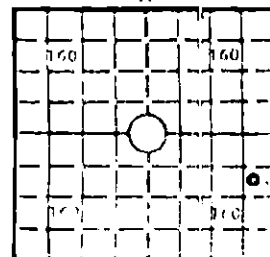
s. 18 T. 20 R. 20 ⁸/_W

API No: 15 — 145 — 20,558 .0000
 County Number

Loc. SE NE SE

County Pawnee

640 Acres
N



Locate well correctly

Elev.: Gr. 2214

DF _____ KB 2219

Operator
Denver Energy Investments and A. P. C.

Address
300 West Douglas, Suite 645 · Wichita, Kansas 67202

Well No. #1 Lease Name Pucket "A"

Footage Location
1650 feet from ~~XX~~ (S) line 330 feet from (E) ~~XX~~ line

Principal Contractor H-30 Drilling Geologist Charles King-Jerry Smith

Spud Date Dec. 1, 1978 Total Depth 4430 P.B.T.D. 4355'

Date Completed Dec. 11, 1978 Oil Purchaser None - D&A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	24#	310	Common	225 Sx.	3%cc 2% gel
Production	7-7/8"	4 1/2	10.5#	4427	Common	150 sx	5% salt

LINER RECORD - None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD - None			4	3 1/2" DP Jets	4346-4353
Size	Setting depth	Packer set at	2	3 1/2" Jumbo Jets	4358-4362

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12/20/78 - 500 Gallons Gas Well Acid	4346-4353
12/21/78 - 1000 Gallons Gas Well Acid	4346-4353
5/24/79 - Squeeze Channel with 2000 Gallons Injectrol G	4358-4362

INITIAL PRODUCTION - None - Dry Hole

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____
 bbls. _____ MCF _____ CFPB _____

Disposition of gas (vented, used on lease or sold) _____
 Producing interval (s) _____

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 AUG 21 1980
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Denver Energy Investments		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDOW, ETC.: Dry Hole
Well No. 1	Lease Name Pucket "A" #1	
S 18 R 20S 20WE W	SE NE SE	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
4345-4352 Cherokee Sand - Sandstone, colorless to white to lt. brown, fine-medium w/some coarse, poorly sorted, loose to well cemented; w/chert, lt. gray to yellow-tan, trans. to opaque, angular to rarely rounded. Uneven oil stain, poor dirty yellow fluorescence, tan to lt. brown cut.			Schlumberger	
			Heebner	3732 (-1513)
			Toronto	3751 (-1532)
			Douglas	3761 (-1542)
			Lansing	3782 (-1563)
			BKC	4142 (-1923)
			Cherokee	4264 (-2045)
			Cherokee Sd	4345 (-2126)
			Mississippi	4371 (-2152)
			TD	4430
DST #1 4296 - 4353 Op 45 SI 60 Op 45 SI 60 Weak blow during initial and final flow periods, partial plugging during initial flow. Recovered: 110' gas & oil cut mud, 30% oil, 70% mud, no water. Free oil on top of tool. IBHCIP 1274 FBHCIP 1254 IFP 81-71 FFP 81-91 IHP 2290 FHP 2278 BHT 118° F Electric log calculated porosity from 12.5 - 16.5 percent and water saturations from 38-40%.				
DST #2 4352 - 4380 Op 45 SI 60 Op 60 SI 60 Weak blow during initial and final flow periods. Recovered: 185' of fluid: 5' free oil; 60' very heavily oil cut mud (50% oil; 48% mud, 2% water); 120' oil cut mud w/a trace of water (25% oil; 70% mud, 5% water). IBHCIP 1223 FBHCIP 1081 IFP 40-61 FFP 71-102 IHP 2321 FHP 2290 BHT 120° Electric logs calculated porosity from 15.75 to 29%; water saturation calculated from 29-40% for the interval 4374-4381 and 44-45% from 4381-4392.				
DST #3 4375 - 4390 Op 30 SI 60 Op 120 SI 90 Weak blow during initial and final flow periods. Recovered: 215' total fluid-50' oil (36.3° gravity) 45' slightly oil cut water, (96% water); 120' water. IBHCIP 1121 IFP 36-36 IHP 2290 FBHCIP 979 FFP 51-102 FHP 2280				

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p align="center"><i>DALE M. ROBINSON</i> Signature DALE M. ROBINSON Agent Title August 20, 1979 Date</p>