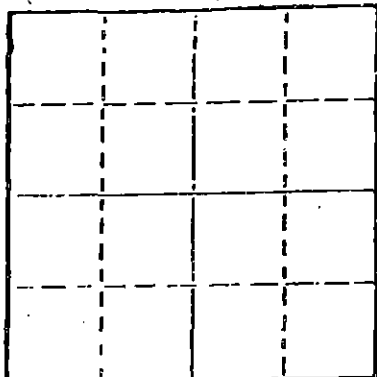


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Ness County. Sec. 21 Twp. 20S Rge. 23W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
100' fr NL & 510' fr WL of NE/4
Lease Owner Raymond Oil Co., Inc. & Murfin Drilling Co.
Lease Name Petersilie Well No. /
Office Address Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plat

Date Well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 6/1/77 19
Plugging completed 6/1/77 19
Reason for abandonment of well or producing formation
depleted
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Rankin
Producing formation Depth to top Bottom Total Depth of Well 1400'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

RECEIVED
STATE CORPORATION COMMISSION

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	FEET IN	PULLED OUT
				5 1/2"	1378	none

JUN 03 1977

CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

Ran tubing to 780' and pumped 75 sacks cement, pumped 75 sacks of cement at 464' and
circulated to top.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE ss.
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So help me God.

(Signature) *R. Darrell Kelso*
CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of June 19 77

My commission expires

MARGARET MELCHER
Rice County, Ks.
My Comm. Exp. Feb. 15, 1979

Margaret Melcher
Notary Public.

Oil Field Section
State Office Building, 5th floor
Topeka, Kansas 66612

SALT WATER DISPOSAL WELL REPORT

Date May 11, 1970

- 1. Operator Raymond Oil Company, Inc.
- 2. Address 200 West Douglas, Wichita, Kansas 67202
- 3. Location of well: NE 1/4 Sec. 21 Twn. 20S Rng. 23W, County Ness
- 4. Lease Petersilie Kansas Corp. Comm. Docket No. 88,120-C(C-15,320)
Amended 1/19/70
- 5. Ground surface elevation 2278'
- 6. Disposal formation Cedar Hills Depth of perforations 1142' to 1198'
- 7. Volume of fluid injected: 20,400 bbls. per month. Maximum per day: 700 bbls.
- 8. Wellhead pressure: 1. Maximum 100 PSIG. 2. Is pressure used continuously? yes
- 3. If not, explain: _____

4. Pressure history (increase or decrease of pressure requirement with age of well):

RECEIVED
STATE CORPORATION COMMISSION

JUN 01 1977

5. Maintenance requirements necessary to keep disposal formation open. If ~~not~~ prescribed on
 maintenance procedure is followed, please describe: _____

Well construction: 1. Casing and cementing record: 1387' 5-1/2" cemented w/350 sacks

 to 1387'

2. Tubing (size and type): none

 Packer (type and depth set): _____

3. Annulus: Type of fluid _____ Pressure gauge? _____

Disposal formation fluid: 1. Static level of fluid in hole (feet below surface): 0

 Date measured _____

2. Quality of disposal formation fluid (attach copy of chemical analysis, if available):
Cherokee water

Is an electric or nuclear log available which includes the interval from the ground sur-
 face to the base of the disposal interval? yes

Supplemental information _____

I hereby certify that the above information is true and correct to the best of my knowledge
 and belief.
 By: Patrick R. Raymond
 Patrick R. Raymond
 Title Vice President

Letunil's SWD 21-20-23W
550' N + 150 W of 1[#] well

10-9-69 RTD 1400' PTD 1378'

5 1/2" OD 11 1/2" ID LWCasing
Circulated w/ 225 sac Halliburton
light cement + 125 sac Synuf
Cement

10-14-69 Run Gamma Ray log
Perf 1142-98 w/ hole perf.
acid 1000 gal 15% at 500'

Bill Schoenfeld

2-11-87

X C MRS

RECEIVED
STATE CORPORATION COMMISSION

JUN 01 1977

CONSERVATION DIVISION
Wichita, Kansas