

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

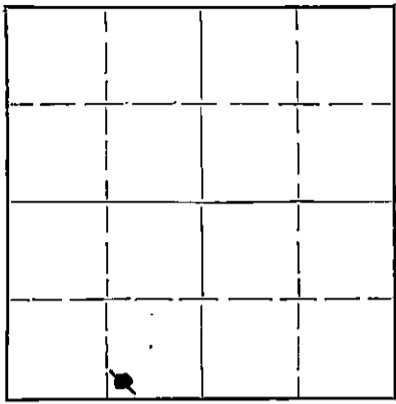
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

BARTON County. Sec. 32 Twp. 20 Rge. 15 (X) W. (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SE SW  
Lease Owner BENE. BRACK OIL COMPANY, INC.  
Lease Name Bowman Well No. 1  
Office Address 309-10 BROWN BUILDING, KANEX WICHITA, KANSAS  
Character of Well (completed as Oil, Gas or Dry Hole) oil and gas well  
Date well completed..... 19.....  
Application for plugging filed..... 8-25-50..... 19.....  
Application for plugging approved..... 8-25-50..... 19.....  
Plugging commenced..... 8-30-50..... 19.....  
Plugging completed..... 9-3-50..... 19.....  
Reason for abandonment of well or producing formation..... nothing there  
If a producing well is abandoned, date of last production..... ~~October~~ Feb. 1950  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced?..... yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. STOUGH  
Producing formation Arbuckle Depth to top..... Bottom..... Total Depth of Well 3806 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand, Shale and Red Top	<del>625x</del>	0	625	8-5/8"	625'	595'
Arbuckle	<del>3803x</del>	3801	3807	5 1/2"	3803'	2360'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 250 feet to ~~330x~~ 30 feet for each plug set.

Plugged back with plastic 3807-3801' Filled with chat  
3801 to 3775'. Dumped 5 sacks of cement. Pumped 180 sacks  
of bulk cement 595' to of of 8-5/8" pipe. Set plug at  
250' and cement same. Filled to 30' and cemented, and  
se set plug and filled hole to top as per State conservation's  
Agent.

RECEIVED  
SEP 14 1950 9-14-1950  
STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to BEN F. BRACK OIL COMPANY, INC.  
Address 309-10 BROWN BUILDING, WICHITA, Kansas.

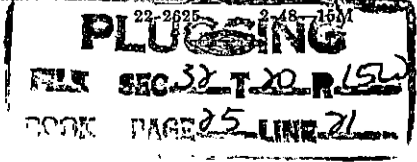
STATE OF KANSAS, COUNTY OF Sedgwick, ss.  
HENRY B. BRACK (~~employee or owner~~) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Henry B. Brack  
BEN F. BRACK OIL COMPANY, INC.  
309-10 BROWN BUILDING, WICHITA, KANSAS.

SUBSCRIBED AND SWORN to before me this 12th day of September, 19 50  
Luille A. Bauerberg  
Notary Public.

My commission expires October 5, 1950



BEN F. BRACK OIL COMPANY, INC.  
310 Brown Building  
Wichita, Kansas

Bowman No. 1 SW SE SW of Section 32, Township 20 S., Range 15 West,  
Barton County, Kansas

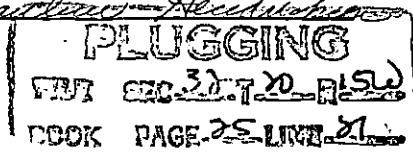
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WELL LOG

TOTAL DEPTH: 3806'  
Comm: 12-21-48 Comp: 1-8-49

Cellar	5'
Sub soil, sand & shells	225
Shale, shells, sand	405
Dakota Sand	540
Shale, Shells, Red Bed	620
Red Bed and shells	660
Sand	670
Red Bed and Shale	725
Red Bed, shale and shells	980
Anhydrite	1010
Red Bed, Shale, Shells	1075
Red Bed, Shale & Shells	1320
Shale, Shells & Salt	1550
Shale & Shells	1740
Shale & Lime	1835
Lime	1930
Lime & Shale	2030
Lime	2080
Lime	2215
Lime & Shale	2285
Lime & Shale	2415
Lime & Shale	2525
Lime & Shale	2600
Lime & Shale	2675
Lime & Shale	2740
Lime & Shale	2860
Lime & Shale	2930
Lime & Shale	2995
Lime & Shale	3060
Lime & Shale	3138
Lime & Shale	3183
Lime & Shale	3220
Lime, Shale Streaks	3265
Lime	3315
Lime & Shale	3344
Lime & Shale	3388
Lime & Shale	3455 (Top Brown Lime 3432' - Lansing 3443')
Lime	3495
Lime	3547
Lime	3577
Lime & Shale Streaks	3627
Lime	3682
Lime, Shale & Chert	3727
Lime & Shale	3751
Lime & Shale	3784
Lime & Shale	3806
TOTAL DEPTH	3806

DATED: 1-12-49

Witness: *Carlton H. Hurd*



BEN F. BRACK OIL COMPANY, INC.

By *Carl F. Brack*

President

To the best of my knowledge the above is  
a true and correct record of the formations  
and depths at which found.

SEP 14 1950  
STANDARD OIL COMPANY