

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NE SE SW

Rice County. Sec. 28 Twp. 20 Rge. (E) 7 (W)

Location as "NE/CNW/SE" or footage from lines ~~NE/SE~~ ~~SW/SE~~

Lease Owner ~~Benson & Good~~ Murfin Drilling Company

Lease Name Beal Well No. 2 3

Office Address 617 Union Center - Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 1-25-57 19

Application for plugging filed Nov. 4, 1965 19

Application for plugging approved Nov. 4, 1965 19

Plugging commenced Dec. 15, 1965 19

Plugging completed Dec. 20, 1965 19 65

Reason for abandonment of well or producing formation Conglomerate

If a producing well is abandoned, date of last production Sept. 65 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes
Gilbert Toman

Name of Conservation Agent who supervised plugging of this well

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3342 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled back in the 5 1/2 and dumped 5 sacks of cement. Shot pipe off at 2883.05'.
Pulled pipe and mudded hole to 200'. Set rock bridge and finished filling surface
with ready-mix cement.

RECEIVED
STATE CORPORATION COMMISSION

MAR 14 1966

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Bert Self (If additional description is necessary, use BACK of this sheet)
Address Hutchinson, Kans.

STATE OF Kans. COUNTY OF Reno, ss.
Employee (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bert Self
R. R. #4, Hutchinson, Kans.
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of December, 19 65

My commission expires October 15, 1969 Morschly See Notary Public.

CHERRY DRILLING CO., INC.
102 Insurance Bldg.
WICHITA 2, KANSAS
HO 4-5769

ROTARY DRILLING LOG

Lease: Beal

Company: Bennett & Gould
1212 Union National Bldg.
and 5806 N. Broadway
Wichita, Kansas

Well: #2

Location: SE NE SW
Sec. 28-T20-R7W
Rice Co., Kansas

Contractor: Cherry Drilling Co., Inc.
102 Insurance Building
Wichita, Kansas

Elevation: 1637 R. B.

Geologist: W. Pat Simmons
1801 Porter

Well Commenced: 1-7-57
Spud 1-7, Under Surface 1-8

Surface Pipe: 8 5/8" 208.44 less
threads, cemented with 175
sacks cement, 2 % c. c.

Well Completed: 1-16-57

Casing: 5 1/2" Casing @ 3335 1/2
3371.20 overall less threads.
Cemented with 75 sacks cement.
T. D. 3337

* * * * *			
205 - 880	Shale, red bed, shells	2320-2675	Lime
880 -1180	Shale, lime	2675-2765	Lime, sand
1180-1420	Shale and shells	2765-2775	Lime
1420-2125	Shale and lime	2775-2940	Lime, shale
2125-2220	Lime	2940-3337	Lime
2220-2320	Lime and Shale	3337	T. D.
* * * * *			

GEOLOGIST'S TOPS

Heebner	2710	Lansing	2895
Toronto	2728	Base Kansas City	3236
Brown Lime	2867	Cherty Conglomerate	3334

R. T. D. 3337

* * * * *

The above is a true and correct log to the best of my knowledge.

Frank R. Heebner

Subscribed and sworn to before me on this 18th day of January, 1957.

My Commission Expires October 24, 1960.

Maxine Condon
Maxine Condon Notary Public

RECEIVED
STATE CORPORATION COMMISSION

JAN 7 1966

CONSERVATION DIVISION
Wichita, Kansas

CHERRY DRILLING CO., INC.
 102 Insurance Bldg.
 WICHITA 2, KANSAS
 HO 4-5769

15:159.02602.0000

SAXMAN
 2 E
 1 S
 1/2 W
 North to 13th Street

ROTARY DRILLING LOG

Lease: Real
 Well: #2
 Location: 3/4 NE SW
 Sec. 28-T20-R7W
 Rice Co., Kansas
 Elevation: 1637 R. B.
 Well Commenced: 1-7-57
 Spud 1-7, Under Surface 1-8
 Well Completed: 1-16-57
 Company: Bennett & Gould
 1212 Union National Bldg.
 and 5806 N. Broadway
 Wichita, Kansas
 Contractor: Cherry Drilling Co., Inc.
 102 Insurance Building
 Wichita, Kansas
 Geologist: W. Pat Simmons
 1801 Porter
 Surface Pipe: 8 5/8" 200.00 less
 threads, cemented with 175
 sacks cement, 2 % c. c.
 Casing: 5 1/2" Casing @ 3335
 3371.20 overall less threads.
 Cemented with 75 sacks cement.
 T. D. 3337

205 - 880	Shale, red bed, shells	2320-2675	Lime
880 - 1180	Shale, lime	2675-2765	Lime, sand
1180 - 1420	Shale and shells	2765-2775	Lime
1420 - 2125	Shale and lime	2775-2940	Lime, shale
2125 - 2220	Lime	2940-3337	Lime
2220 - 2320	Lime and Shale	3337	T. D.

GEOLOGIST'S TOPS

Neobner	2710	Lansing	2895
Toronto	2728	Base Kansas City	3236
Brown Lime	2867	Cherty Conglomerate	3331

R. T. D. 3337

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 16 1961
 CONSERVATION DIVISION
 Wichita, Kansas

The above is a true and correct log to the best of my knowledge.

Subscribed and sworn to before me on this 18th day of January, 1957.
 My Commission Expires October 24, 1960.

Maxine Gordon Notary Public

W. P. SIMMONS
GEOLOGIST
1801 PORTER PHONE AM 7-7039
WICHITA, KANSAS

February 8, 1957

COMPLETION REPORT

Bennett-Gould # 2 Beal
SE NE SW Section 28 T20S R7W
Rice County, Kansas

Elevation: 1637' R.B.

Zero 5' Above Ground Level

- January 26 Moved in cable tools and started to swab hole down.
- January 27 Swab hole down. Drilled shoe and cleaned out to R.T.D. 3337'.
- January 28 Drilled deeper 3337-3344. Show of gas in last 2 feet from 3342-44'. Very strong blow of gas.
- January 29 Shut down
- February 2 Loaded hole and killed gas. Cleaned out and swab hole clean to total depth 3344'.
- February 3 Shut down.
- February 4 Swab down hole and swab 7 BFPH 60% oil. Drilled deeper 3344-45 slight increase in water. Sand fracture with 5000# of sand and 3000 gallons of gel. Maximum pressure 1000# minimum 450#. Injection rate 17 bbl./ minute.
- February 5 Swab hole down and swab back load. Swab 30 BFPH for 3 hours 33 1/3% oil. Put on pump.

Respectfully submitted

W. P. Simmons

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