

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

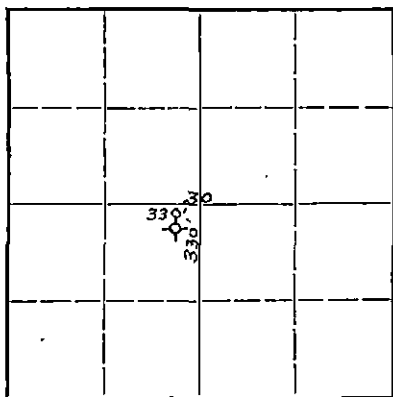
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
809 Bittling Building  
Wichita, Kansas

Rice County. Sec. 30 Twp. 20 Rge. (E) 7 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE NE SW  
Lease Owner Allan & Graham  
Lease Name Jones  
Office Address 921 Union Nat'l Bank Bldg., Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed May 24 19 47  
Application for plugging filed May 24 19 47  
Application for plugging approved May 24 19 47  
Plugging commenced May 24 19 47  
Plugging completed May 26 19 47  
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19...  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Wherry Conglomerate Depth to top 3295 Bottom 3302 Total Depth of Well 3345 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Wherry Conglomerate	Dry	3295	3302	5 1/2	3327'	762'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

3345-3295 filled with rock  
3295-3260 6 sacks of cement  
3260- 136 heavy rotary mud  
136 - 100 solid plug and 15 sacks of cement  
100 - 20 heavy mud  
20 - 0 5 sacks cement

JUN 3 1949

6-3-1949

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Thos. H. Allan  
Address 921 Union National Bank Bldg., Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Thos. H. Allan

(Complexion of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan  
921 Union Nat'l Bank Bldg., Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 31st day of May, 19 47

Ocie M. Stewart  
Notary Public.

My commission expires June 14, 1950

PLUGGING  
FILE SEC 30 T 20 R 7W  
BOOK PAGE 112 JUNE 3

136' - 8 5/8 80 Sx

3296' - 5 1/2 - 14# - 50 Sx

Allan & Graham #1 Jones  
 NE NE SW 30-20-7W  
 Wherry Pool, Rice County, Kansas  
 Commenced: 5/7/47  
 Completed: 5/26/47  
 Contractor: Tom Allan  
 Elevation: 1633  
 I. P. D & A

0 - 100	Surface soil and sand	3100	Shale
430	Red beds	3112	Cherty dense white lime
600	Shale	3128	Shale & lime shells
950	Salt & shale	3132	Porous oolitic lime (Water)
1230	Shale & Anhydrite shells	3155	Shale & lime shells
1250	Dolomite, grey Crystalline	3165	Gray lime
1278	Shale	3175	Shale
1292	Dolomite, grey Crystalline	3200	Lime
1298	Shale	3210	Shale
1330	Speckled lime	3215	Buff Crystalline dense lime
1352	Porous oolitic lime	3270	Grey shale
1378	Dense lime	3295	Grey & red shale
1400	Cherty fusulinid lime	3298	Yellow & white weathered chert
1416	Shale	Changed to Cable Tools:	
1440	Lime	3302	Yellow & orange chert and coarse sand
1462	Shale	3304	Red mud
1470	Lime	3314	Weathered white & yellow chert
1504	Shale & shells	3333	Same with red mud
1512	Cherty lime	3343	White and yellow chert
1524	Lime	3345	Red shale T.D.
1545	Shale		
1565	Dense buff lime		
1622	Shale & shells		
1658	Lime		
1674	Red shale		
1704	Dense white lime		
2300	Shale & lime shells		
2750	Lime & shale breaks		
2888	Shale		
2896	Brown lime		
2906	Shale		
2914	White lime		
2920	Porous oolitic (Water)		
2960	Lime		
2965	Shale		
2980	Cherty buff lime		
2992	Shale		
3004	Porous oolitic lime (Water)		
3015	Lime		
3030	Shale		
3040	Brown lime		
3056	Shale		
3060	Oolitic lime		
3088	Dense buff white lime		

## Formations:

1278 Top Fort Riley Dolomite  
 1400 Base Florence Flint  
 1674 Top Neva  
 2906 Top Lansing  
 3295 Top Conglomerate  
 3304 Top Mississippi  
 3343 Top Kinderhook

I certify that the above is a true and correct copy of the well log on the above well.

Thomas H. Allan

Subscribed and sworn to before me this 26th day of May, 1947

Oris M. Stewart  
 Notary Public

My Commission expires June 14, 1950

**PLUGGING**  
 WILE SEC. 30-T20-R-7W  
 BOOK PAGE 112 LINE 3