

Correction #2
11-17-2017 KJR
follage
+ spot

CORRECTION #2



KANSAS CORPORATION COMMISSION 1314447
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

Confidentiality Requested:

Yes No

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9860

Name: Castle Resources, Inc.

Address 1: BOX 87

Address 2: _____

City: SCHOENCHEN State: KS Zip: 67667 + 0087

Contact Person: Jerry Green

Phone: (785) 625-5155

CONTRACTOR: License # 34743

Name: White Knight Drilling LLC

Wellsite Geologist: Jerry Green

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Corr, Expl., etc.): **KCC WICHITA**

If Workover/Re-entry: Old Well Info as follows: **NOV 17 2017**

Operator: _____

Well Name: _____ **RECEIVED**

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>06/04/2016</u>	<u>06/13/2016</u>	<u>06/13/2016</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26829-00-00

Spot Description: _____

S2 NE SW SE Sec. 15 Twp. 13 S. R. 17 East West

890' Feet from North / South Line of Section

1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: Ellis

Lease Name: L J Drilling Well #: 1

Field Name: Catherine South

Producing Formation: Arbuckle

Elevation: Ground: 1991 Kelly Bushing: 1996

Total Vertical Depth: 4000 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 3590

feet depth to: 0 w/ 400 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 30000 ppm Fluid volume: 80 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: Castle Resources Inc

Lease Name: Pratt Airbase License #: 9860

Quarter NW Sec. 28 Twp. 13 S. R. 16 East West

County: Ellis Permit #: E25801.1

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received **Correction #2**
- Geologist Report Received **11-17-2017 KJR**
- UIC Distribution
- ALT I II III Approved by: Karen Ritter Date: 08/17/2016

1314447

Operator Name: Castle Resources, Inc.Lease Name: L J DrillingWell #: 1Sec. 15 Twp. 13 S. R. 17 East WestCounty: Ellis

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run:

Attached

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	1965	-960
Heebner	3210	-1214
Toronto	3230	-1234
LKC	3255	-1259
BKC	3488	-1492
Arbuckle	3506	-1510

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	218	common	150	3%CC 2%Gel
Production	7.88	5.5	15.5	3618	multidensity	400	10%Salt 2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3418-24, 3288-92, 3286-86, 3260-63	0	
4	3525-27	250	
4	3519-22	250	
4	3509-14	250	

TUBING RECORD: Size: 2.875 Set At: 3530 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.
08/11/2016

Producing Method:

Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravty
	50		0		

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5)

PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Castle Resources, Inc.
Well Name	L J Dreiling 1
Doc ID	1314447

All Electric Logs Run

Micro Resistivity
Dual Induction
Compensated Density Neutron
Gamma Ray Correlation

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November 14, 2017

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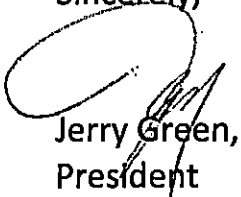
Kansas Corporation Commission
Oil & Gas Conservation Division
Attn: Rick Hestermann
266 N. Main, Suite 220
Wichita, KS 67202 - 1513

Re: L J Dreiling #1
890' FSL 1650' FEL
15-13S-17W
Ellis County, Kansas
API#15-051-26829-00-00

Rick,

Please find enclosed our corrected intent to drill and ACO1 on the Dreiling #1 as we discussed. Inadvertently this well was staked in the wrong location and drilled. Originally the well was intended 1590' FSL & 1650' FEL but was drilled 890' FSL & 1650' FEL. We have resent the surface owner the certification of compliance with the Kansas surface owner notification act, even though he was the first one to realize the error. Please let me know if there is anything else that you might need.

Sincerely,



Jerry Green,
President

P.O. Box 583
Russell, Kansas 67665 (785) 625-5155



Castle Resources, Inc.

Jerry Green

November 14, 2017

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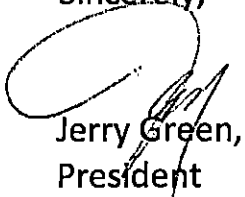
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