

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607  
name Painter Oil Co., Inc.  
address 5865 Fairwood Lane  
City/State/Zip Memphis, Tenn. 38119

Operator Contact Person Max Painter  
Phone (901) 682-1744

Contractor: license # 6807  
name Oil Drillers & Developers, Inc.

Wellsite Geologist None  
Phone

PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Adv.  
 Gas  Inj  Delayed Completion  
 Drv  Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9/15/84 9/18/84 11/8/84  
Spud Date Date Reached TD Completion Date

788'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 059-23, 710 -06-00

County Franklin

SW NW SE Sec 28 Twp 15 Rge 20 East

1485 Ft North from Southeast Corner of Section  
2145 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

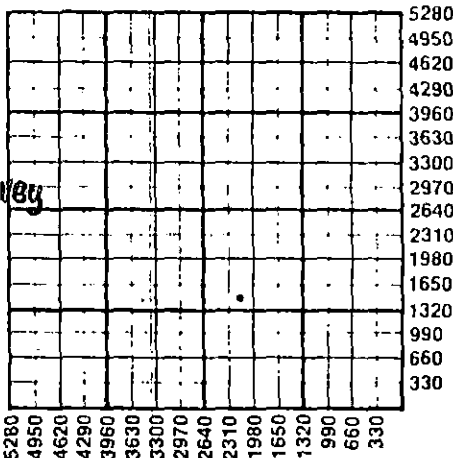
Lease Name Verna Dunn Well# 2

Field Name Wildcat

Producing Formation Squirrel

Elevation: Ground 970' KB

Section Plat



APR 8 1985

State Geological Survey  
WICHITA BRANCH

KCC WICHITA

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WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Reinjecting

Docket # APR 10 1985

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 2001 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

NOTARY PUBLIC - State of Kansas  
ROBERT J. SCHACHTNER  
My Appt. Exp. 2/15/88

Signature Max Painter  
Title President Date 2/5/85

Subscribed and sworn to before me this 5th day of February 19 85

My Public Commission Expires 2/15/88 Robert J. Schachtner

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
KCR 11-22-2017

Sec. 28 Twp. 15 Rge. 20 E

Operator Name PAINTER OIL Lease Name DUNN Well# 2 SEC. 28 TWP. 15 RGE. 20  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken			<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Bottom
topsoil & clay	0'	42'			shale	462'	626'
shale	42'	84'			lime	626'	637'
lime	84'	110'			shale	637'	644'
shale	110'	119'			lime	644'	646'
lime	119'	127'			shale	646'	653'
shale	127'	131'			lime	653'	659'
lime	131'	144'			shale	659'	674'
shale	144'	145'			lime	674'	677'
lime	145'	149'			black shale	677'	687'
shale	149'	178'			lime	687'	692'
lime	178'	200'			shale	692'	703'
shale	200'	279'			ft. scott lime	703'	709'
lime	279'	301'			shale	709'	720'
shale	301'	305'			lime	720'	728'
lime	305'	307'			oil sand	728'	736'
shale	307'	324'			shale	736'	788'
lime	324'	332'					
shale	332'	354'					
lime	354'	365'					
shale	365'	368'					
lime	368'	375'					
shale	375'	384'					
lime	384'	393'					
shale	393'	395'					
lime	395'	407'					
shale	407'	415'					
lime	415'	441'					
shale	441'	444'					
lime	444'	447'					
shale	447'	449'					
lime	449'	456'					
shale	456'	458'					
white sand							
broken	458'	462'					

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CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion		6 1/4" 2 7/8ths		40' 775'	Portland	15	2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2/ft.	722'-727'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
11/8/84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	3 bs.		.2%		25%		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled  
 PRODUCTION INTERVAL: \_\_\_\_\_