

Date 2-18-03☐ New Situation☐ Response to Request☐ Follow-upOperator Palomino Petco. Inc # 30742Address 4924 SE 84th StreetLocation SW, Sec 5, T21 S, R30 WNewton, KS 67114Lease I.M. Well # 1-04440

Phone No.

County Finney

Oper. _____ Other _____

Reason for Investigation: AIT # completion

Problem: _____

Person(s) Contacted: _____

Findings: Port Collar @ 2116', Swift had 235 sx SMD cmt $\frac{1}{4}$ " # ~~8~~
Flow seal ~~on location~~ 29% CC. on location, open port collar mix all 235 sx cmt
had good circulation to pit, put 20 sx cmt to pit.

photos taken: _____

Action/Recommendations: Starting Time: 9:30Completion Time: 11:00☐ Lease Inspection☐ Complaint☐ Field ReportRECEIVED By Kevin D Strube

FEB 20 2003

KCC WICHITA

Retain 1 copy Joint District Office

Send one copy Conservation Division

en

LEASE INSPECTION

YES

NONE COMMENTS

[] I.D. Sign

[]

[] Tank Battery

[]; Condition: good [] questionable [] overflowing []

[] Pits, tank battery

[]; Fluid depth _____ ft.; approx. size _____ ft x _____ ft

[] Pit, injection site

[]; Fluid depth _____ ft.; approx. size _____ ft x _____ ft

[] Gas venting

[]

[] Oil spill evidence

[]

[] Saltwater evidence

[]; Surface flow _____; seepage _____

[] Saltwater pipelines

[]; Seepage visible Yes/No; tested for leaks Yes/No

[] Flowing holes

[]

[] Abandoned wells

[]

[] TA wells

[]; Potential poll. Prob. _____; currently producing _____

[] SWD/ER Injection well

[]; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi

[] SWD/ER Injection well

[]; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi

[] SWD/ER Injection well

[]; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi

[] SWD/ER Injection well

[]; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi

[] Monitoring records

[]

[] Gauge connections

[]; tubing _____; T/C annulus _____; C/SP annulus _____

[] Gauge connections

[]; tubing _____; T/C annulus _____; C/SP annulus _____

[] Gauge connections

[]; tubing _____; T/C annulus _____; C/SP annulus _____

[] Gauge connections

[]; tubing _____; T/C annulus _____; C/SP annulus _____

Lease cleanliness: Very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

15-055-20375-0001

OWWO
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

CC Use: 7-23-03
Effective Date: 1-28-03
District # 1
SGA? ☐ Yes ☒ No

Expected Spud Date 1 27 03
month day year

OPERATOR: License# 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, KS 67114-8827
Contact Person: Klee R. Watchous
Phone: (316) 799-1000

CONTRACTOR: License# 5929
Name: Duke Drilling Co., Inc.

Well Drilled For: ☒ Oil ☐ Gas ☒ QWAO ☐ Seismic; # of Holes ☐ Other
Well Class: ☐ Enh Rec ☐ Storage ☐ Disposal ☒ Infield ☐ Pool Ext. ☒ Wildcat ☐ Other
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

If OWWO: old well information as follows:
Operator: Thunderbird Drilling, Inc.
Well Name: #1 Jimison
Original Completion Date: 7/28/79 Original Total Depth: 4952

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot App C NE SW Sec. 5 Twp. 21 S. R. 30
2012 feet from N / ☒ S Line of Section
2096 feet from E / ☒ W Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Finney
Lease Name: I M Incorporated Well #: 1
Field Name: None (Wildcat)
*Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Information(s): Marmaton
Nearest Lease or unit boundary: 660
Ground Surface Elevation: 2850 feet MSL
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1300
Surface Pipe by Alternate: ☐ 1 ☒ 2
Length of Surface Pipe Planned to set: 401
Length of Conductor Pipe required: None
Projected Total Depth: 4960
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: ☐ Well ☐ Farm Pond ☒ Other Trucked
DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

Pusher: Calen Roach
SPUD DATE: 1/29/03 INIT. MR
LENGTH SURFACE PLANNED: 401
RESERVE PIT STATUS: REMOVE FLUID
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD FORMATION 2115 R
RAN PIPE 5 1/2 @ 4704 DV TOCL 2115 ALT II DONE
Arbuckle Plug @ Ft. W/ SX
Aug./Council @ Ft. W/ SX
Anhydrite Base @ Ft. W/ SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ Ft. W/ SX
RAT HOLE CIRC/W SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN DATE
TYPE OF CEMENT
STARTING TIME: (AM/PM) DATE
COMPLETION TIME: (AM/PM) DATE
CEMENT COMPANY

RECEIVED
FEB 28 2003
KCC WICHITA