KCC OIL/GAS REGULATORY OFFICE

Date March 2, 2004			() New Situation (X) Response to Request			
Operator Becker Oil Corporation	# 31093		() Follow-up			
	# <u></u> 51055					
Address 122 E. Grand, Ste. 212		_ LocationSE	,Sec8,T21S,R22W			
Ponca City, Ok74601		_ Lease Selfridge	Well #_ 1			
Phone No. Oper. <u>580-765-8788</u>	Other	County Hg.				
Reason for Investigation Witness of	cementing of backside					
Problem: None Alt.II requirements hav	e been meet.					
			RECEIVED			
Person(s) Contacted:			MAR 0 4 2004			
			KCC WICHITA			
Findings: Did a cement bonalog and for			would be alright to go down backside, tied			
	-					
	 					
		ph	otos taken:			
Action/Recommendations: Alt.II	requirements have be		otos taken:			
Action/Recommendations: Alt.II	requirements have be		otos taken:			

Retain I copy Joint District Office

$\mathcal{G}_{\mathcal{M}}$	7-26	-04
For KCC Use:	1-3	1.04
District #		

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing Cell.

Form C-1

December 2002

Form must be Typed

Form must be Signed blanks must be Filled

Expected Spud DateJanuary	30th,	2004	Spot					East	
31093	day	year	N/2 - SE/4	<u>SE/4</u> s	ec. <u>8</u> Tw _l	p. <u>21</u> s. r n / Vs		West	
OPERATOR: License# 31093 / Name: Becker Oil Corporation				660	_feet from	Z E / □W			
Address: 122 E. Grand, Suite 212			Is SECTION	Regular	Irregula	ir?			
City/State/Zip: Ponca City, OK 74601 Contact Person: Clyde M. Becker, Jr.		.,	(Na County: Hodg	ote: Locate wei Jeman	l on the Section	Plat on revers	e side)		
Phone: 303-816-2013	·		Lease Name:	Selfridge '		w	/eil #:1-A		
CONTRACTOR: License# 5382			Field Name: <u>V</u>	Vieland Nort	n				
Name: Cheyenne Drilling, Inc.			ls this a Prorated Target Formation				Yes	∠ No	
Well Brilled For: Well Class:	Type Equip		Nearest Lease o		000.0		•		
Oil Enh Rec Infield	Mud R	otarv	Ground Surface I			_		eet MSL	
Gas Storage Pool Ext.	Air Rot	arv	Water well within Public water supp	•			✓ Yes	NO.	
OWWO Disposal Wildcat Seismic; # of Holes Other	Cable		Depth to bottom	•					
Other	·- <u></u>		Depth to bottom						
If OWWO: old well information as follows:	•		Surface Pipe by A Length of Surface	_		420 ft.			
Operator:			ength of Condu				-		
Well Name:			Projected Total D Formation at Total	,epui	180 ft. Chase Group				
Original Completion Date:Or			Vater Source for	•	ations:				
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	<u>L</u>	Yes 🗹 Ño	Well	Farm Pond	Other X				
Bottom Hole Location:)WR Permit #:	(Note: App	ly for Permit wil	h DWR [])			
KCC DKT #:		<u> </u>	Vill Cores be take		,	, — · · · · · ·	Yes	No	
		t	Yes, proposed	zone:			 		
SPUD DATE 2-2-04 INIT. SD LENGTH SURFACE PLANNED 420' 420' 420' RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE © CONDUCTOR ANHYDRITE T B- ELEVATION	TD $\angle 7$ &C FORMATION RAN PIPE $\frac{7}{200}$ SX $\frac{7}{200}$ DV TOOL SX $\frac{7}{100}$ N.X.	Arbuckle Plug @ Ft. W/ SX Hug. /Council @ Ft. W/ SX Anhydrite Base @ Ft. W/ SX	_1/2 Base Anyh. @ Ft. W/SX1/2, 1/2 Plug @ Ft. W/SX	_Bottom Surface @ Ft. W/SX Ft. W/SX SX Ft. W/SX	RAT HOLE CIRC/WSX MOUSE HOLE W/SX WATER WELLSX (Irr. Well Pond)	TECHNICIAN DATE Hauling TYPE OF CEMENT	STARTING TIME: (AM/PM) DATE	CEMENT COMPANY CEMENT COMPANY CEMENT COMPANY CEMENT COMPANY	25