

KCC OIL/GAS REGULATORY OFFICE

15.075.26740.0000

Date 2-2-01

- () New Situation
- () Response to Request
- () Follow-up

Operator Chesapeake Oper. # _____

Address _____

Location NW, Sec 22, T 21 S, R 40 W

Lease Doerr Well # 2-2 3-22

Phone No. _____
Oper. _____ Other _____

County Hamilton

Reason for Investigation: ALT II competition

RECEIVED
 STATE CORPORATION COMMISSION
 FEB - 6 2001
 CONSERVATION DIVISION
 LITTLE ROCK, ARKANSAS

Problem: _____

Person(s) Contacted: _____

Findings: Ran Bond Log on 1-22-01 and found top of cement @ 730' on 2-1-01 Log-Tech of Kansas, perforated @ 630' + set cement retainer @ 580' (2-2-01) Superior ~~Service~~ Servicing Ran tubing in hole w/ stinger for cmt retainer, Allied cementing pump 6 sx gel + 180 sx cement circulated to surface,

Started @ 10:30 Finished @ 1:30 photos taken: _____

Action/Recommendations: Type cmt class A 2% CC, 5# gilsonite 1/4 # flow seal

- () Lease Inspection
- () Complaint
- (X) Field Report

By Kevin D Stube
PIRT II

Retain 1 copy Joint District Office
Send one copy Conservation Division

LEASE INSPECTION

YES	NONE COMMENTS
<input type="checkbox"/> I.D. Sign	<input type="checkbox"/>
<input type="checkbox"/> Tank Battery	<input type="checkbox"/> ; Condition: good <input type="checkbox"/> questionable <input type="checkbox"/> overflowing <input type="checkbox"/>
<input type="checkbox"/> Pits, tank battery	<input type="checkbox"/> ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft
<input type="checkbox"/> Pit, injection site	<input type="checkbox"/> ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft
<input type="checkbox"/> Gas venting	<input type="checkbox"/>
<input type="checkbox"/> Oil spill evidence	<input type="checkbox"/>
<input type="checkbox"/> Saltwater evidence	<input type="checkbox"/> ; Surface flow _____ ; seepage _____
<input type="checkbox"/> Saltwater pipelines	<input type="checkbox"/> ; Seepage visible Yes/No; tested for leaks Yes/No
<input type="checkbox"/> Flowing holes	<input type="checkbox"/>
<input type="checkbox"/> Abandoned wells	<input type="checkbox"/>
<input type="checkbox"/> TA wells	<input type="checkbox"/> ; Potential poll. Prob. _____ ; currently producing _____
<input type="checkbox"/> SWD/ER Injection well	<input type="checkbox"/> ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
<input type="checkbox"/> SWD/ER Injection well	<input type="checkbox"/> ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
<input type="checkbox"/> SWD/ER Injection well	<input type="checkbox"/> ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
<input type="checkbox"/> SWD/ER Injection well	<input type="checkbox"/> ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
<input type="checkbox"/> Monitoring records	<input type="checkbox"/>
<input type="checkbox"/> Gauge connections	<input type="checkbox"/> : tubing _____ ; T/C annulus _____ ; C/SP annulus _____
<input type="checkbox"/> Gauge connections	<input type="checkbox"/> : tubing _____ ; T/C annulus _____ ; C/SP annulus _____
<input type="checkbox"/> Gauge connections	<input type="checkbox"/> : tubing _____ ; T/C annulus _____ ; C/SP annulus _____
<input type="checkbox"/> Gauge connections	<input type="checkbox"/> : tubing _____ ; T/C annulus _____ ; C/SP annulus _____

lease cleanliness: . Very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+