

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-207-25195-00-00  
Spot: NWNWSWNE Sec/Twnshp/Rgc: 23-26S-14E  
3905 feet from S Section Line, 2600 feet from E Section Line  
Lease Name: LAUBER Well #: 5 A  
County: WOODSON Total Vertical Depth: 1290 feet

Operator License No.: 5150  
Op Name: COLT ENERGY INC  
Address: PO BOX 388  
IOLA, KS 66749

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	2.375	1280		285 SX
SURF	6.625	41		15 SX

Well Type: EOR UIC Docket No: E06103.9 Date/Time to Plug: 01/09/2018 12:00 AM  
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC  
Proposal Rcvd. from: REX R. ASHLOCK Company: Phone: (620) 365-3111

Proposed Plugging Method: RIH 1" TBG TO 1278', PUMP CMT TO SURF, POOH TBG, "TOP OFF" PROD CSG WITH CMT, PRESS UP TO 100 PSI, SWI

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 01/09/2018 12:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Ran tubing to 1278', pumped 10 sxs cement, pulled tubing to 600', pumped 15 sxs cement to surface.

Perfs:

Top	Bot	Thru	Comments
1218	1265		

RECEIVED  
KCC DIST # 3  
JAN 16 2018  
CHANUTE, KS

MT

INVOICED

JAN 30 2018

Remarks:

Plugged through: TBG

District: 03

Signed Michael Heffern  
(TECHNICIAN)



QES  
PRESSURE PUMPING LLC  
PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 53928  
LOCATION Ottawa, KS  
FOREMAN Casey Kennedy

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API # 15-207-25195

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/18	1828	Lumber 5-A	NW 23	16	14	W0
CUSTOMER Colt Energy Inc						
MAILING ADDRESS 1112 Rhode Island Rd						
CITY Lola	STATE KS	ZIP CODE 666749				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			729	Casey	✓	solid meeting
			467	Keiser	✓	
			804	Mikhaa	✓	

JOB TYPE plug HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 2 3/8"  
 CASING DEPT. \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING full  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 2 bpm

REMARKS: held safety meeting, established circulation through 1" tubing at casing TD, mixed & pumped 10 sks Class A cement w/ 2% gel per sk, pulled 1/2 tubing, mixed & pumped 10 sks cement cement to surface, pulled tubing from well, hepped well at w/ 5 sks cement, washed up tubing & equipment.

*[Handwritten signature]*

Customer supplied H<sub>2</sub>O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	
CE0002		MILEAGE		
CE0711	1/2 min	van mileage	330.00	
		trucks	1830.00	
		-40 %	732.00	
		Subtotal		1098.00
CC500A	25 sks	Class A cement	500.00	
CC5965	47 #	Gel	14.10	
		materials	514.10	
		-40 %	205.64	
		Subtotal		308.40
			7.5%	SALES TAX
				ESTIMATED TOTAL
				23.13
				1429.59

**SCANNED**

Rev'n 3737

AUTHORIZATION *[Signature]*

TITLE \_\_\_\_\_

DATE 11/09/18

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

1232106