TO:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING

266 N. Main St., Ste. 220 Wichita, KS 67202-1513

API Well Number: 15-073-21847-00-01

Spot: E2SWSENE

Sec/Twnshp/Rge: 32-22S-11E

2970 feet from S Section Line,

900 feet from E Section Line

Lease Name: SCHANKIE

Well #: 3

County: GREENWOOD

Total Vertical Depth: 1982 feet

Operator License No.: 33816	String Size	Depth (fi) Pulled (fi) Comments	
Op Name: CURRY, GREGG	PKR	1870	_
Address: 1986 310TH ST MADISON, KS 66860	PROD 4.5 SURF 8.625	1982 50 SX 46 30 SX	
-	T1 2.375	1870	

Well Type: EOR

UIC Docket No: E20394.2

Date/Time to Plug: 01/24/2018 1:30 PM

Plug Co. License No.: 34059

Plug Co. Name: HURRICANE SERVICES, INC.

Proposal Revd. from: JOE SAMUELS

Company:

Phone: (620) 437-2661

Proposed Plugging Method:

Proposed Per state recommendation, a plug was put in the bottom, in the Douglas and on the surface.

Plugging Proposal Received By: MICHAEL HEFFERN

Date/Time Plugging Completed: 01/24/2018 5:00 PM

WitnessType: COMPLETE (100%)

KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Perfs:

Ran tubing to 1880', pumped 10 sxs cement, pulled tubing to 903', pumped 15 sxs cement, pulled tubing to 245', pumped 35 sxs cement to surface, casing shot @ 900' & 250', gel spacers between cement plugs.

RECEIVED KCC DIST#3 JAN 2 9 2018 CHANUTE, KS

MH

INVOICED

JAN 3 0 2018

Remarks:

Plugged through: TBG

District: 03

Signed Mik

FECHNICIAN)

Form CP-2/3



HURRICANE SERVICES INC

Gustomer:	Curry Oil			Date:	Date: 1/24/2018		Ticket No.:	50	194	
Field Rep:	greg Curry			·	10 10					
Address:			, , , , , , , , , , , , , , , , , , , ,							
City, State:										
County, Zip:		'			15-0	73-21847				
			· · · · · · · · · · · · · · · · · · ·							
Fî	old Order No.:				Open Holo:		Porf De	apths (ft)	Perís	
	Well Name: Schankie #3			Casing Dopth:						
	Location: Madison, Ks			Casing Size:		4		ļ		
_	Formation:				Tubing Depth:	1885' 903' 245'		-	 	
ıy	pe of Servica:		TA		Tubing Size: Liner Depth:	2.375"				
	Well Type: Oil Age of Well: Old			Liner Sizo:						
	Age of Well: Packer Type:				Liner Top:		-1			
	Packer Depth:				Liner Bottom:		-	——		
	reatment VIa:	Tul	ing		Total Depth:					
-	Γ				•				Total Perfs	0
									'	
_	" IŅĴECTIĆ	N RATE	" PRES	SURE ANNULUS				PROP ³	HCL	FLUID
, TÎME	์ FLูปไD	เทียCO2	∗ şŢP		<u> </u>	REMARKS	100 U A	(ips),	(១[ន្ទ)	(bbls)
						ety meeting. Spot in and rig up	<u></u>			
_	3.0		600.0		Hook up to tubing. 2010' Break Circulation				6,00	
	3.0	· · · · · ·	50.0		Pump 2 BBL Get and displace		 		9.00	
			****		Tubing at 1885'		 -		18.00	
	3.0		500.0 500.0		Pump 18 BBL Gel		1	1	2,52	
	3.0		500.0		Pump Cement 10 sacks Displace			1	7.00	
	3.0		505,0		Tubing at 903'			1	1.45	
	3.0		300.0		Pump 12 BBL Gel				12.00	
	3.0		300.0		Pump coment 15 sacks				3.79	
	3.0		300.0		Displace				3.00	
					Tubing at 246'					
	3,0		150.0		Mix and pump cement Cement to surface 30 sacks				7.68	
	0.5		60.0		Pull tubing and top off well with 5 sacks				1.26	
								ļ		
								ļ <u>-</u>	<u> </u>	
	l						TOT4:			
							TOTAL:	*	J	70.15
		SUMI	MARY			PRODUCTS USED				
i	Max Fl. Rate	Avg FL Rate	Max.PSI	Avg PSt	,	ALL THE CONTRACT OF THE CONTRA				
	3.0	2.8	600.0	370.0						
65 sacks 60:40:4%get 2000 LBS Get						ļ				
							CONTRACTOR OF THE PROPERTY OF			

Treater: Jake Heard

Customer: Greg Curry