

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-21847-00-01Spot: E2SWSENESec/Twnshp/Rge: 32-22S-11E2970 feet from S Section Line,900 feet from E Section LineLease Name: SCHANKIEWell #: 3County: GREENWOODTotal Vertical Depth: 1982 feetOperator License No.: 33816Op Name: CURRY, GREGGAddress: 1986 310TH ST
MADISON, KS 66860

String	Size	Depth (ft)	Pulled (ft)	Comments
PKR		1870		
PROD	4.5	1982		50 SX
SURF	8.625	46		30 SX
TI	2.375	1870		

Well Type: EORUIC Docket No: E20394.2Date/Time to Plug: 01/24/2018 1:30 PMPlug Co. License No.: 34059Plug Co. Name: HURRICANE SERVICES, INC.Proposal Rcvd. from: JOE SAMUELS

Company:

Phone: (620) 437-2661Proposed
Plugging
Method:

Per state recommendation, a plug was put in the bottom, in the Douglas and on the surface.

Plugging Proposal Received By: MICHAEL HEFFERNWitnessType: COMPLETE (100%)Date/Time Plugging Completed: 01/24/2018 5:00 PMKCC Agent: MICHAEL HEFFERN**Actual Plugging Report:****Perfs:**

Ran tubing to 1880', pumped 10 sxs cement, pulled tubing to 903', pumped 15 sxs cement, pulled tubing to 245', pumped 35 sxs cement to surface, casing shot @ 900' & 250', gel spacers between cement plugs.

RECEIVED
KCC DIST # 3

JAN 29 2018

CHANUTE, KS

mH

Remarks:

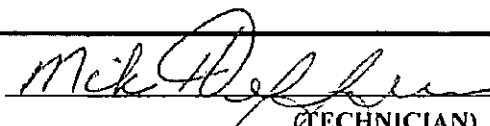
Plugged through: TBG

INVOICED

FEB 08 2018

District: 03

Signed


(TECHNICIAN)

TREATMENT REPORT

**HURRICANE SERVICES INC**

Customer:	Curry Oil	Date:	1/24/2018	Ticket No.:	50194
Field Rep:	Greg Curry				
Address:					
City, State:					
County, Zip:		15-073-21847			

Field Order No.:	
Well Name:	Schankle #3
Location:	Madison, Ks
Formation:	
Type of Service:	PTA
Well Type:	Oil
Age of Well:	Old
Packer Type:	
Packer Depth:	
Treatment Via:	Tubing

Open Hole:	
Casing Depth:	
Casing Size:	
Tubing Depth:	1885' 903' 245'
Tubing Size:	2.375"
Liner Depth:	
Liner Size:	
Liner Top:	
Liner Bottom:	
Total Depth:	

Perf Depths (ft)	Perfs
Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCl (g/s)	IFLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
					On Location safety meeting. Spot In and rig up			
	3.0		500.0		Hook up to tubing. 2010' Break Circulation			5.00
	3.0		500.0		Pump 2 BBL Gel and displace			9.00
					Tubing at 1885'			
	3.0		500.0		Pump 18 BBL Gel			18.00
	3.0		500.0		Pump Cement 10 sacks			2.52
	3.0		500.0		Displace			7.00
					Tubing at 903'			
	3.0		300.0		Pump 12 BBL Gel			12.00
	3.0		300.0		Pump cement 15 sacks			3.79
	3.0		300.0		Displace			3.00
					Tubing at 245'			
	3.0		150.0		Mix and pump cement Cement to surface 30 sacks			7.58
	0.5		50.0		Pull tubing and top off well with 5 sacks			1.26
					TOTAL:	-	-	70.15

SUMMARY

Max FI Rate	Avg FI Rate	Max PSI	Avg PSI
3.0	2.8	600.0	370.0

PRODUCTS USED

65 sacks 60:40:4%gel 2000 LBS Gel

Treater:

Take Heard

Customer: Greg Curry