

For KCC Use:
 Effective Date: 06/27/2017
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1358175
 OIL & GAS CONSERVATION DIVISION

Form CB-1
 Oct 2016
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 6/28/2017
 month day year

OPERATOR: License# 33883
 Name: Mage Ian Pipeline Company LP
 Address 1: 1 WILLIAMS CTR
 Address 2: OTC-9
 City: TULSA State: OK Zip: 74172
 Contact Person: Travis Holliday
 Phone: 918-574-7336

CONTRACTOR: License#
 Name: Advise on ACO-1 - Must be licensed by KCC or KDHE
 Type Drilling Equipment: Mud Rotary Cable
 Air Rotary Other

Constructor Features

Length of Cathodic Surface (Non-Metallic) Casing
 Planned to be set: 20 feet
 Length of Conductor pipe (if any): 20 feet
 Surface casing borehole size: 16 inches
 Cathodic surface casing size: 10 inches
 Cathodic surface casing centralizers set at depths of: 0
 Cathodic surface casing will terminate at:
 Above surface Surface Vault Below Surface Vault
 Pitless casing adaptor will be used: Yes No Depth feet
 Anode installation depths are: 145 ; 135 ; 125 ; 115 ; 105

Spot Description:
 SW SE SE SE Sec. 24 Twp. 14 S. R. 14 E W
20 feet from N / S Line of Section
630 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Check directions from nearest outside corner boundaries)

County: Osage
 Facility Name: EDK/EDW MP 93
 Borehole Number: 1
 Ground Surface Elevation: 1180 Estimated MSL
 Cathodic Borehole Total Depth: 150 feet
 Depth to Bedrock: 10 feet

Water Information

Aquifer Penetration: None Single Multiple
 Depth to bottom of fresh water: 60
 Depth to bottom of usable water: 150
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Water Source for Drilling Operations:
 Well Farm Pond Stream Other

Water Well Location:
 DWR Permit # Apply if needed.
 Standard Dimension Ratio (SDR) is = 21
 (Cathodic surface csg. O.D. in Inches / MWT in Inches = SDR)
 Annular space between borehole and casing will be grouted with:
 Concrete Neat Cement Bentonite Cement Bentonite Clay
 Anode vent pipe will be set at: 3 feet above surface
 Anode conductor (backfill) material TYPE: LORESCO SC-3
 Depth of BASE of Backfill installation material: 150
 Depth of TOP of Backfill installation material: 65
 Borehole will be Pre-Plugged? Yes No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting.
2. Notify appropriate District Office 48 hours prior to workover or re-entry.
3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
4. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set.
5. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 60 days from spud date. d. Submit plugging report (CP-4) within 60 days after final plugging is completed.

Received
 KANSAS CORPORATION COMMISSION

JUL 14 2017

CONSERVATION DIVISION
 WICHITA, KS

If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.

Permit Expired Well Not Drilled

7/14/17
 Date

Mike Bill
 Signature of Operator or Agent

Submitted Electronically

For KCC Use ONLY
 API # 15 - 15-139-20101-00-00
 Conductor pipe required 0 feet
 Minimum Cathodic Surface Casing Required: 20 feet
 Approved by: Rick Hestermann 06/22/2017
 This authorization expires 06/22/2018
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

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