

For KCC Use:  
Effective Date: 01/17/2017  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1326972  
OIL & GAS CONSERVATION DIVISION

Form C-1  
March 2010  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well  
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 1/15/2017  
month day year

OPERATOR: License# 32446  
Name: Merit Energy Company, LLC  
Address 1: 13727 NOEL RD STE 1200  
Address 2:  
City: DALLAS State: TX Zip: 75240  
Contact Person: IDANIA MEDINA  
Phone: 620-629-4228  
CONTRACTOR: License# 5929  
Name: Duke Drilling Co., Inc.

Spot Description:  
S2 - SW - NW - NW Sec. 30 Twp. 23 S. R. 34  E  W  
(oooo) 1269 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Finney  
Lease Name: Hylbom A Well #: 11  
Field Name: Redwood  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): St Louis  
Nearest Lease or unit boundary line (In footage): 330  
Ground Surface Elevation: 2984 Surveyed feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 380  
Depth to bottom of usable water: 940  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 1800  
Length of Conductor Pipe (if any):  
Projected Total Depth: 6000  
Formation at Total Depth: St Louis  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other:  
DWR Permit #: Applied for

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Seismic; # of Holes  Wildcat  Cable  
 Other:

If OWWO: old well information as follows:

Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

Prorated & Spaced: Hugoton-Panoma.

Will Cores be taken?  Yes  No  
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

KCC WICHITA  
DEC 11 2017  
RECEIVED

Submitted Electronically

For KCC Use ONLY  
API # 15 - 15-055-22451-00-00  
Conductor pipe required 0 feet  
Minimum surface pipe required 960 feet per ALT.  I  II  
Approved by: Rick Hestermann 01/12/2017  
This authorization expires: 01/12/2018  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 12/8/17  
Signature of Operator or Agent:

*Idania Medina*  
This was replaced by the  
HMU 205 WU

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