	RATION COMMISSION 1326972 SERVATION DIVISION	Form C-1 March 2010
District #		Form must be Typed Form must be Signed
		All blanks must be Filled
Must be approved by KCC five Form KSONA-1, Certification of Compliance with the Kensas S	(5) days prior to commencing well	thir form
	salides Chils) Montegrou Met, 1903, no septimed Mini	mia ionia
Expected Soud Date:1/15/2017	Spot Description:	
month day year	S2 _ SW _ NW _ NW Sec. 30 Twp. 23	s. R. 34 EXW
OPERATOR: License#	(0/0/0/0) 1269 feet from XIN	/ S Line of Section
Name: Merit Energy Company, LLC	330 feet from E	/ X W Line of Section
Address 1: 13727 NOEL RD STE 1200	is SECTION: Regular Inregular?	
Address 2:	(Note: Locate well on the Section Plat on I	ravarsa sidal
City: <u>OALLAS</u> State: <u>TX</u> Zip: <u>75240</u> +	County:_Finney	
Contact Person: IDANIA MEDINA	Lease Name: Hylbom A	Well #: 11
Phone: 629-4228	Field Name: Redwood	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	Yes XNo
Name: _Dule Drilling Co., Inc.	Target Formation(s): St Louis	
Man Contament	Nearest Lease or unit boundary line (in footage): 330	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation; 2984 Surveyed	feet MSL
⊠Oil Enh Rec ⊠infield ⊠Mud Rotary	Water well within one-quarter mite:	XYes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes X No
Disposal Wildcat Cable	Depth to bottom of fresh water: _380	
Seismic;# of HolesOther	Depth to bottom of usable water: 940	
Other:	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1800	
Operator:	Length of Conductor Pipe (if any):	
	Projected Total Depth: 6000	
Well Name:Original Total Depth:	Formation at Total Depth: St Louis	
<u> </u>	Water Source for Dritting Operations:	<u> </u>
Directional, Deviated or Horizontal wellbore? Yes No		
If Yes, true vertical depth;	DWR Permit #: Applied for	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
VCC DVT #+		
KCC DKT #:	Will Cores be taken?	∐Yes XNo
Prorated & Spaced: Hugoton-Panoma.		
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