

API NUMBER 15-113-20,541-0000

LEASE NAMED D. Boesker

WELL NUMBER 1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 21 TWP. 20S RGE. 1W (E) or (W)

COUNTY McPherson

Date Well Completed

Plugging Commenced 9-7-93

Plugging Completed 9-10-93

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Loewen Operation, Inc.

ADDRESS Box 335, Canton, KS 67428

PHONE# (316) 628-4425 OPERATORS LICENSE NO. 5631

Character of Well

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by Ralph Tittle (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.O. 3025'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	157'	none
				4 1/2"	3024'	1806'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set

Sanded bottom to 2880' & 4 sks cement. Shot @ 1806', pulled to 300'. Pumped cement to surface from 300' with 120 sks cement. Pulled 10 joints. 60/40. pos 4% gel plugging complete.

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address Box 347, Chase, KS 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Loewen Operaton, Inc.

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operat (Operator) o

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts stated, and matters herein contained and the log of the above-described well, and that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 16th day of September, 19 93

Irene Herzberg
 Notary Public

USE ONLY ONE SIDE OF EACH FORM



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 STATE CORPORATION COMMISSION
 SEP 17 1993
 CONSERVATION DIVISION
 WICHITA, KANSAS

15.113.20541.0000

LOG OF WELL

Boesker #1
610' S of NL
and 330' E of W

OPERATOR: E. K. Loewen

CONTRACTOR: Berentz Drilling Company

Section 21-20-1
McPherson, Co. K.

Commenced with rotary 5-16-78
Completed with rotary 5-21-78

Casing: 8 5/8"---157' cemented with 125 sacks
4 1/2"---3024' cemented with 85 sacks

Soil	3'
Shale & Shells	170
Shale	415
Lime & Shale	740
Lime	946
Shale & Lime	1100
Lime & Shale	1425
Shale & Lime	2137
Sand Douglas	2187
Shale	2278
Lime & Shale	2348
Lime Lansing K.C.	2890
Lime & Shale	2943
Lime Miss.	3025R.T.D.

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SEP 09 1993

CONSERVATION DIVISION
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 113 — 20,541
County Number

S. 21 T. 20S R. 1 E
Loc. NW NW SW
County McPherson

Operator
E. K. Loewen

Address
Box 66, Canton, Kansas 67428

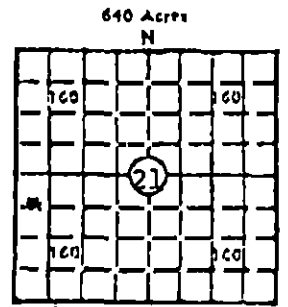
Well No. 1 Lease Name D. Boesker

Footage Location
610 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Berentz Drilling Geologist D. J. Melland

Spud Date 5-16-78 Date Completed 5-21-78 Total Depth 3025 P.M.T.D. 3024

Directional Deviation None Oil and/or Gas Purchaser Southern Gas, Inc.



Locate well correctly
Elev.: Cr. 1539
Dr. KB 1544

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/2	8-5/8		157	Portland	125	
Production		4-1/2	9-1/2	3024	Portland	85	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sucks cement	Shots per ft.	Size & type	Depth interval
			3	19 qs. stl.	2989-2992

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3005	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

INITIAL PRODUCTION

Date of first production 5/20/78	Producing method (flowing, pumping, gas lift, etc.) Open flow
RATE OF PRODUCTION PER 24 HOURS	Gas 522 MCF Water Gas-oil ratio
Disposition of gas (vented, used on lease or sold) vented	Producing interval (ft.) 2989-2992

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SEP 09 1993
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 145 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

E. K. Loewen

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDOW, ETC.:

Well No.

1

Lease Name

D. Boesker

Gas

S T R E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

SEE ATTACHED

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

RECEIVED STATE COMMISSION

Date Received

Eugene L. Loewen SEP 09 1993

Partner Title

CONSERVATION DIVISION Wichita, Kansas

Date