

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

	O	

Locate well correctly on above  
Section Plat

McPherson County. Sec. 1 Twp. 20 Rge. 1W (E) (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines CN/2 NE NW  
Lease Owner Frank Jones  
Lease Name Bitikofer Well No. 1  
Office Address Box 387, McPherson, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Abandoned Oil Well  
Date well completed May 23, 1940 19  
Application for plugging filed November 26, 1950 19  
Application for plugging approved November 28, 1950 19  
Plugging commenced December 1, 1950 19  
Plugging completed December 14, 1950 19  
Reason for abandonment of well or producing formation oil depleted

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Chat Depth to top 2885 Bottom 2916 Total Depth of Well 2916 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10"	64'	
				7"	2859'	1400'
				5-1/2"	2913	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with rock to 2910 feet and run  
4 sacks cement. Filled with crushed rock  
to 2800 feet and run 4 sacks cement. Filled  
with mud to 150 feet and made solid with rock  
Run 25 sacks cement from 150 feet to 120  
feet. Filled with mud from 120 feet to 15  
feet. Cap with 5 sacks cement from 15 feet  
to cellar. Pull 1400 feet of 7 inch casing.  
10 3/4 inch casing left in hole.

Plugging Contractor - Morgan Well Plugging Service

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JAN 11 1951  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Frank Jones  
Address Box 387,  
McPherson, Kansas

STATE OF KANSAS, COUNTY OF ss.  
Frank Jones (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) x Frank Jones x

(Address)

SUBSCRIBED AND SWORN to before me this 10<sup>th</sup> day of January, 1951

My commission expires July 15, 1951.

Notary Public.

23-3273-s 4-50-10M  
PLUGGING  
FILE SEC-1 T 20 R 1W  
BOOK PAGE 45 LINE 10

15.113.00193.0000

COMPANY: Aladdin Petroleum Corporation  
 FARM: Bitikofer Well #1  
 CONTRACTOR: Seany & Clampitt  
 COMMENCED: 1/15/40  
 COMPLETED: 5/23/40  
 ELEVATION 1565  
 PRODUCTION: 49

LOCATION:  
 cN/2 NE/4 NW/4  
 Sec. 1-20-1W  
 McPherson County, Kansas

CASING RECORD  
 10" 64' 50 sax cement  
 7" 2859' 50 sax cement  
 5 1/2" 17# 103' liner @ 2913 none.

FORMATION	DEPTH	FORMATION	DEPTH
shale & shells	120	shale & lime	2884
shale & shells	335	Chat	2887
Anhydrite lime	420		
shale shells	470	Halliburton Line Measurement	2887-2889
lime	495		
redrock shale & shells	550	Top Chat D.F.M.	2885
lime	565		
shale & shells	585	7" O.D. Cemented with 50 sax	2859
redrock	590	D P C O to 2888 Ordor Gas	
lime	610	show gas	2903-08
shale & shells	805	Inc. Gas	2908-13
shale & lime	890	Shut down overnight	
shale & shells	1020	Started spraying oil	
shale & lime	1150		
shale & shells	1490	Guaged 3,000,000 Cu. Ft. Gas	
shale & Lime	1725	28 B.O. 1st 24 Hrs.	
shale & shells	1760	34 B.O. 2nd 24 Hrs.	
shale & Lime	1795		
lime	1825	103' 5 1/2" 17# liner @	2913
shale & lime	1900		
shale	1925	Drilled deeper	2916 T.D.
shale & shell	1965		
shale	2000	Estimated 75-100 bbls. oil per day natural	
shale & lime	2040	3,000,000 cu. ft. gas	
lime	2060		
lime & shale	2090	Tubing to acidize	
shale	2115	1000 gallons acid	
sandy shale & shells	2215		
shale	2315		
lime	2335		
lime & shale	2580		
lime rough	2590		
sandy lime soft	2595		
lime & shale	2605		
shale	2640		
shale & lime	2700		
lime	2710		
shale & shells	2730		
lime	2745		
shale	2805		
shale & shells	2835		

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 Wichita, Kansas

