

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
July 2014

Type or Print on this Form
Form must be Signed
All blanks must be Filled

22733-0-00

OPERATOR: License #: 35165/9102
Name: Ernie D. Pratt/MICO Oil & Gas
Address 1: Post Office Box 297
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Ernie D. Pratt
Phone: (913) 294.3100
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: TA SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Bartlesville Depth to Top: 624 Bottom: 655 T.D. 732
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 011-2273-0000
Spot Description: _____
NE SW SW Sec. 20 Twp. 23 S. R. 22 East West
706 Feet from North / South Line of Section
4556 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Leland Murow Well #: 2-91
Date Well Completed: 11.14.91
The plugging proposal was approved on: 01.19.18 (Date)
by: Russell Hines (KCC District Agent's Name)
Plugging Commenced: 01.24.18
Plugging Completed: 01.24.18

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|--------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| Unknown | Unknown | Surface | 6" | 20' | |
| Bartlesville | Oil/Gas | Production | 2 7/8" | 692' | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See Attached Plugging Ticket from CST Oil and Gas Corporation dba Tenesco Well Service dated 01.24.18


Received
KANSAS CORPORATION COMMISSION

JAN 26 2018

CONSERVATION DIVISION
WICHITA, KS

Plugging Contractor License #: 34430 Name: CST Oil & Gas Corp dba Tenesco Well Service
Address 1: 1690 155th Street Address 2: _____
City: Fort Scott State: Kansas Zip: 66071 + _____
Phone: (303) 617.7242
Name of Party Responsible for Plugging Fees: Ernie D. Pratt/MICO Oil & Gas
State of Kansas County, Miami, ss.
Ernie D. Pratt Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: 

Mail to: KKCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

15-011-22733-0000



Oil and Gas Corporation

Cement, Acid, or Tools

Service Ticket

Ticket #

Date: 1/24/2018

CHARGE TO: MICO OIL & GAS

ADDRESS: 1690 155TH ST

CITY: FORT SCOTT

STATE:

ZIP: 66701

LEASE & WELL NO: LELAND MURROW 2-91

CONTRACTOR Running Foxes

KIND OF JOB: CEMENT FILL UP - PLUG JOB

SEC. 20

TWP. 23S

RNG. 22E

API# 15-011-2273

| Quantity | Material Used | Serv. Charge |
|----------|--|--------------|
| 15 | PORTLAND CEMENT - SKS | |
| 7 | FRESH WATER - BBLS | |
| | 2 7/8 RUBBER LANDING PLUG | |
| | CEMENT PUMP TRUCK - HRS | |
| 2 | 80-VAC | |
| 2 | BULK TRUCK - HRS | |
| 2 | PULLING UNIT - HRS | |
| 2 | CREW TRUCK & PIPE TRAILER - DAY CHARGE | |
| | OTHER: Pete + Lawbox, Back hoe, 40 miles thr | |
| | PUMP CHARGE | |
| | BULK CHARGE | |
| 40 | BULK TRK. MILES | |
| 40 | PUMP TRK MILES | |
| 40 | PULLING UNIT MILES | |
| | 2,000# VALVE | |

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CONSERVATION DIVISION
WICHITA, KS

| | | | | | |
|------------|------|------------|--------|--------|------------|
| T.D. | 732' | CSG SET AT | 692' | VOLUME | 12.25 BBLS |
| SIZE HOLE | | Open Hole | N/A | VOLUME | |
| MAX PRESS. | | PIPE SIZE | 2 7/8" | | |
| PLUG DEPTH | | PKER DEPTH | N/A | | |
| | | Cement Wt. | | | |

REMARKS: MIRU. TIH WITH 1" TUBING TO WELL TD. TOH W/1 JOINT OF 1" TUBING. LATCH ONTO TUBING W/CEMENT PUMP AND PUMP CEMENT TO SURFACE. TOH W/15 JOINTS. LATCH ONTO TUBING AND BRING CEMENT TO SURFACE. TOH W/12 JOINTS. LATCH ONTO TUBING AND PUMP CEMENT TO SURFACE. TOH W/LAST JOINT OF TUBING. TOP WELL OFF W/CEMENT. CLEAN EQUIPMENT. RDMO.

EQUIPMENT USED *CCLE well head.*

| | | | |
|-------|--------------|----------------|--------|
| NAME: | UNIT NO.# | NAME: | UNIT # |
| | Pump Truck | <i>Carl</i> | |
| | Pulling Unit | <i>Jason</i> | |
| | Bulk Truck | <i>Jeff C.</i> | |

Tunesco Rep Signature

Owners Rep Signature