

WICHITA BRANCH

ORIGINAL

KANSAS DRILLERS LOG

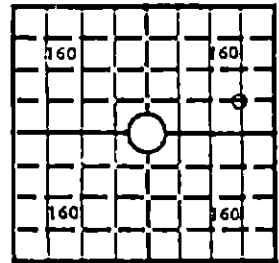
S. 9 T. 21 R. 38 ^W
 Loc. 660 fr E/L; 1980 fr N/L

API No. 15 — 093 — 20313-0000
 County Number

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 24 1994
 CONSERVATION DIVISION
 Wichita, Kansas

County Kearny

640 Acres
 N



Operator W.B. Osborn Operator

Address P. O. Box 17968, San Antonio, Texas 78286

Well No. 1 Lease Name Marion (Re-Entry Funk #1B Marion)

Footage Location 1980 feet from (N) line 660 feet from (E) line

Principal Contractor Rains & Williamson Geologist Walter M. Ralls

Spud Date 8.10.76 (Re-Entry Date) Total Depth 3150 P.B.T.D. 3109

Elev.: Gr. 3370

Date Completed 8.11.76 Oil Purchaser None

DF 3378 KB 3380

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	24#	290	Common	200	
Production	7-7/8"	5-1/2	17#	3125	Pozmix	250	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Welex	2844-2920

TUBING RECORD

Size	Setting depth	Packer set at
1-1/2"	2958	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100,000# sand, 120,000 gallons water	2844-2920

INITIAL PRODUCTION

Date of first production <u>2.16.77</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping frac water thru tubing, producing gas thru casing.</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>None</u> bbls.	Gas <u>309</u> MCF	Water <u>Frac 67</u> bbls.	Gas-oil ratio <u>None</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>Vented during test</u>		Producing interval(s) <u>2844-2920</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Marion Dry Gas

S 9 T 21 R 38 ~~R~~
W

WELL LOG
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Re-Entry of old Funk #1-B Marion Filed by Funk. Electric logs furnished by Funk.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____
Signature Jack Watson
Title Production Manager
Date March 23, 1977
Date _____