		l	$\cup$						$\cup$				
KANSAS DRII	LERS LO	OG								s. <u>21                                    </u>	<u> 135</u>	R. 36 W	
API No. 15 — 109 — 20,189 - 00-00							Loc. 1650' FSL & 330'						
API No. 15 — 109 — 20,189 - 00 - 00 Number									County Logan Co., KS				
Operator											640 Ac		
<u> </u>	o Inc.				-					г	N 1 1 1	<del></del>	
	Box 24	420, 7	rulsa,	, 01	K 7410	)2				j 60	┝╌┞╌╏	160	
Well No.		ase Name		·									
1 Footage Location		<u>М. Ве</u>	erry I	Lea:	<u>se</u>						1		
1650 feet f	ron ( <b>K</b> ) (S)	line		330	O feet	from (E) (V	line				$\vdash\vdash\vdash$	<b></b>	
rincipal Contractor	_		$\overline{}$	Geolog						160		160	
Rains & W	illian	nson		Tatal I	Donah	150=					anto wall	ee-petly	
10-3-	81			Total Depth 5200 '			P.B.T.D. 3760'			Locate well correctly  Elev.: Gr. 3011 **			
Date Completed				Oil Purchaser						рь 3018' кв 3019'			
11-6-	81									OF	<u> </u>	(B	
					CASING	RECORD					1		
Report of all s	rings set—	- surface, i	intermedic	ate, p	roduction, el	tc.							
Purpose of string	Size h	role drilled	Size casing	g set	Weight lbs/ft.	Setting dept	h	Туре се	ment	Sacks		Type and percent additives	
	$\top$	- 44.11			- 4 H							% Gel, 3%	
Surface	12-	-1/4"	8-5/8	8"	24#	15 <u>3</u> 5'	C1	ass	<u>H</u>	200	3	& CC	
Production	n   7-	-7/8"	5-1/2	2"	14#	5200'	50	/50	Foz	250	2	% Gel 10%	
								•			11:	2-1/2#	
			<u> </u>	_	<del></del> .		<del> </del>				G:	ilsonite/s	
			l 		_	<u> </u>							
LINER RECORD							PERFO			ORATION RECORD			
Top, ft. Bottom, ft.		Sac	Sacks cement			Shots per ft.			Size & type		Depth interval		
						$-\frac{1}{2}$		\ <del>-</del>	1/2"		928-56' 612-20'		
	TUBI	NG RECO	RD					†	1/2"		3658-78'		
Size	Setting (	depth	Pac	cker se	t at	4		1	1/2"		3620-24'		
									Щ				
		A	CID, FRA	ACTU	RE, SHOT,	CEMENT S	QUEE	ZE REC	ORD	1	<del></del>		
Amount and kind of material used								Depth interval treated					
None_	•												
NOTIC				•		-		<u>-</u>			•		
						·				<u> </u>			
										1			
		-			INITIAL PE	ODUCTION	<del></del>				<del></del> -		
Date of first production	in		Proc		method (flow			ft, etc.)		<u>.</u>		<del></del>	
10-24-8						ab Test							
RATE OF PRODUCTION	ой ой	_	^	د	Gas			Water	700		Gas-oil re		
	nted, used o	<del>`</del>	) sold)	_bbis	· I	0	MCF	Produc	120 cing interva	bbis.		СЕРВ	
Disposition of gas (ve								1	-	y			

66044.

C-10-1972

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No.	O Inc. Lease Name	Dry Hole							
1 s <u>21 <b>t</b>13S</u> <u>r</u> 36		rry Lease	<del></del>		<del>                                     </del>				
	- <u>W</u> WELL								
Show all important zon cluding depth interval t	es of porosity and contents t ested, cushion used, time tool	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
<del></del>	DESCRIPTION, CONTENTS, E		ТОР	воттом	NAME	DEPTH			
Shale			0	2440	Topeka	3610			
Lime & Shal	e		2440	5200	Lansing	3824			
			! [		Marmaton	4212			
					Morrow	4504			
					Miss	4606			
					Arbuckle	5080			
				}					
					]	}			
				1					
•									
					ĺ				
			·						
					1				
	USE ADDITIONA	L SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.				
Date Received			Bad	1					
		ı		B. A. BATSON Signature					
				DIST. MG	Title	<del> </del>			
A		81							