

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5591  
Name WestTech Energy Co., Inc.  
Address P.O. Box 949  
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil Company  
Wichita, KS

Operator Contact Person Mrs. Cathy Pekarek  
Phone (316) 792-5653

Contractor: License # 5122  
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Dave Williams  
Phone (316) 792-5020

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

7-19-85 7-24-85 8-11-85  
Spud Date Date Reached TD Completion Date  
3950 3854  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1012 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-009-24,013-0000  
County Barton  
C S/2 SW Sec. 29 Twp. 20 Rge. 15  East  West

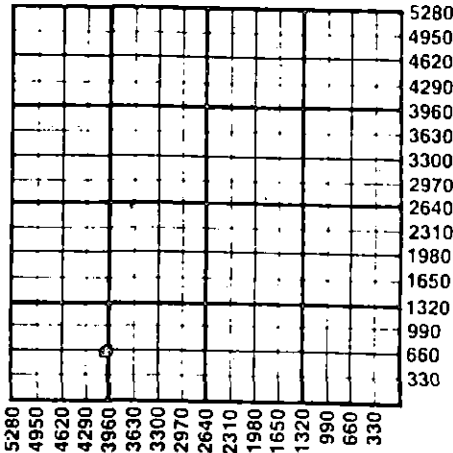
660 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Mermis 'A' Well # 1

Field Name Wildcat Converse

Producing Formation Arbuckle

Elevation: Ground 1999 KB 2004  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD118214 (C-21526)

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 990 Ft North from Southeast Corner (Stream, pond etc) 3960 Ft West from Southeast Corner Sec 29 Twp 20 Rge 15  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek  
Title President Date 9-27-85

NOTARY PUBLIC - State of Kansas  
DIANNE M. WILLEDEN  
Subscribed and sworn to before me this 27th day of September 1985  
Notary Public Dianne M. Willesden

Date Commission Expires 6-28-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)  
SEP 30 1985 9-30-85

SIDE TWO

Operator Name WestTech Energy Co., Inc. Lease Name Mermis 'A' Well # 1

Sec. 29 Twp. 20 Rge. 15  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	0	410
Shale	0	410
Sand	410	540
Shale	540	740
Shale	740	1000
Anhydrite	1000	1016
Anhydrite	1016	1026
Shale	1026	1136
Shale	1136	1835
Shale	1835	2305
Shale	2305	2703
Shale	2703	3030
Shale & Lime	3030	3295
Shale & Lime	3295	3489
Lime	3489	3660
Lime	3660	3778
Arbuckle	3778	3819
Arbuckle	3819	3830
Arbuckle	3830	3860
Arbuckle	3860	3910
Arbuckle	3910	3950

Name	Top	Bottom
Heebner	-1330	
Iatan	-1424	
Base KC	-1676	
Simpson Shale	-1717	
Arbuckle	-1752	
L.T.D.	-1946	

DST #1: 3761-3788'. 1st blow - strong blow in 1 minute 12". 2nd blow - slow dying 12" to 6". Recovered 2130' total, 630' GIP, 2,130' SW. IFP 757-982. FFP 1003-1005. ISIP 1003. FSIP 1007.

DST #2: 3811-3819'. 1st blow - strong blow in 1 minute 12". GTS in 28 minutes TSTM. 2nd blot - strong blow throughout. Recovered 2390' total fluid - 200' SW, 30" GCM, 120" O&GCMW, 1800' SW. IFP 272-666. FFIP 782-972. ISIP 1103. FSIP 1107.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20# & 24#	1012'	60/40	450	2% CC, 3% Gel
Production	7-7/8"	5-1/2"	14#	3869'	Common	125	W/P-29, 1000 gal. BJ Flush, 20 bbl. Salt Flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
3806-3808	2 shots per foot			150 gallon demud. acid		RELEASED	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 7/8"		Set At 3,823		FROM CONFIDENTIAL			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
8-14-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	30 Bbls	----- MCF	300 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3,806-3,808  
 Used on Lease  Dually Completed  
 Conmingled .....