

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123

EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company

API NO. N/A Drilling Compl. Date 9-26-75

ADDRESS 110 North Market, Suite 205

COUNTY Ness

Wichita, Kansas 67202

FIELD Aldrich

** CONTACT PERSON Jack Gurley

PROD. FORMATION Miss

PHONE (316) 262-8427

PURCHASER _____

LEASE Pember

ADDRESS _____

WELL NO. SWDW

WELL LOCATION SE/4 SW/4

DRILLING DNB Drilling

660 Ft. from South Line and

CONTRACTOR _____

1980 Ft. from West Line of (E)

ADDRESS 515 R. H. Garvey

the SW (Qtr.) SEC 26 TWP 18S RGE 26W (W).

Wichita, Kansas 67202

PLUGGING Kelso Casing Pulling

WELL PLAT

(Office Use Only)

CONTRACTOR _____

ADDRESS P. O. Box 176

KCC _____

KGS _____

Chase, Kansas 67524

SWD/REP _____

PLG. _____

TOTAL DEPTH 4460'

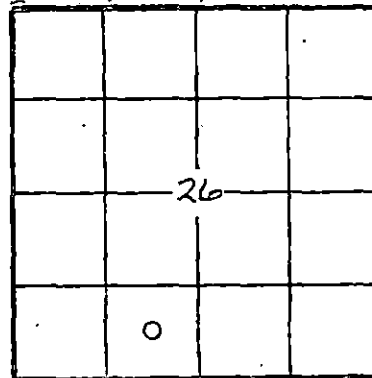
PBSD

SPUD DATE 9-12-75 DATE COMPLETED 9-21-75

ELEV: GR 2473' DF KB 2478'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 361' w/250sx DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

MAR 16 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

that: C. W. Sebitts, being of lawful age, hereby certifies

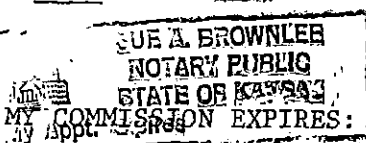
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SEE NOTE BELOW

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March, 1983.

19 83.



11-24-85

(NOTARY PUBLIC)

Sue A. Brownlee

** The person who can be reached by phone regarding any questions concerning this information.

**NOTE -- We have proposed this WELL HISTORY from the best information available as previous operator, Mineral Exploration & Development, either does not have or refused to furnish us a copy.

SIDE TWO

ACO-1 WELL HISTORY (E)
OPERATOR Pickrell Drilling Company LEASE Pember 'G' SEC. 26 TWP. 18S RGE. 26W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			KB Spl Tops:	
			Heebner	3790(-1312)
			Lansing	3832(-1354)
			Fort Scott	4354(-1874)
			Cherokee	4375(-1897)
			Miss	4449(-1971)
			Cln Miss	4468(-1990)
			Stark	4087(-1609)
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		355'	Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4433'-4436'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	136 fts	4230'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 4433'-4436'	

NOTE: See also attached well sketch.

TYPE

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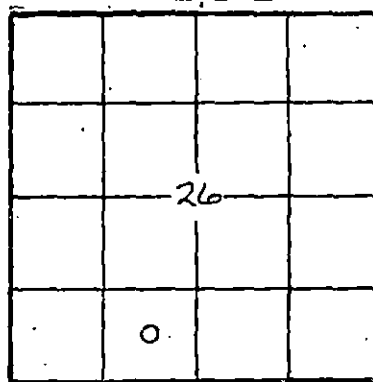
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STATE CORPORATION COMMISSION

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MAR 16 1983

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SEE NOTE BELOW

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March, 1983.

19 83.

DE A. BROWNLEE
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES: 11-24-85

11-24-85

[Signature]
(NOTARY PUBLIC)

Sue A. Brownlee

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