

SIDERONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8625
Name VAC. Petroleum Co.
Address 333 N. Rock Rd., #105
City/State/Zip Wichita, Kansas 67206
Purchaser N/A
Operator Contact Person L.C. Harmon
Phone (316) 685-0111
Contractor: License # 5829
Name Aldebaran Drilling
Wellsite Geologist Thomas M. Williams
Phone (316) 685-0111

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

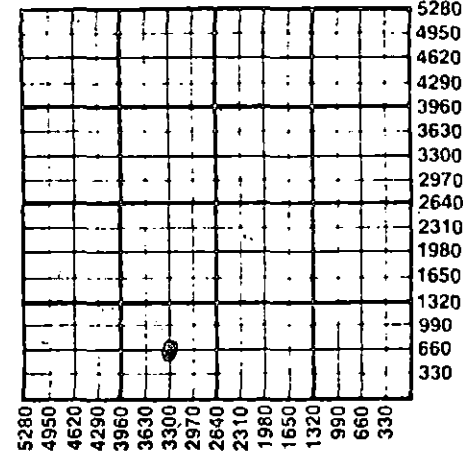
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-15-85 3-21-85 N/A 3-21-85
Spud Date Date Reached TD Completion Date
4449 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 426 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-135-22-791-00-00
County Ness
C SE SW Sec. 12 Twp 19 Rge 25 East West
660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Clark Well # B-1
Field Name Sunshine
Producing Formation N/A
Elevation: Ground 2347 KB 2356

Section Plat



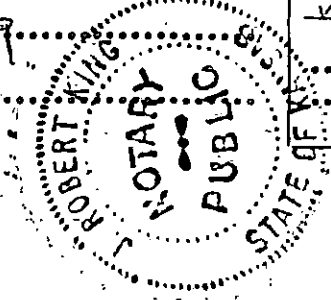
Disposition of Produced Water: Disposal Repressuring
Docket #
RECEIVED WATER SUPPLY INFORMATION DIVISION STATE CORPORATION COMMISSION
OCT 22 1985

Questions on this portion of the ACO-1 call:
Water Resources Conservation Division
Source of Water: Wichita, Kansas
Division of Water Resources Permit #
 Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner of
Sec 12 Twp 19 Rge 25 East West
 Surface Water (Stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas M. Williams
Title Petroleum Geologist Date 10-18-85
Subscribed and sworn to before me this 18th day of October 1985
Notary Public Robert King
Date Commission Expires 11-1-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 12, Twp. 19, Rge. 25

Operator Name ... VAC. PETROLEUM COMPANY ... Lease Name ... Clark ... Well # ... B-1

Sec... 12 ... Twp... 19 ... Rge... 25 ... East West County... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4377"-4385'
 30-45-30-45
 IHP - 2454#
 IFP - No Pressures
 ISIP - " "
 FFP - " "
 FSIP - 143#
 FHP - 2339#
 Temp. - 105
 Rec. - 60' mud

Name	Top	Bottom
Anhydrite	1626	1626(+730)
Topeka	3417	(-1061)
Heebner Sh.	3723	(-1367)
Toronto	3744	(-1388)
Lansing	3767	(-1411)
Base/K.C.	4054	(-1698)
Ft. Scott	4278	(-1922)
Cherokee Sh.	4302	(-1946)
Mississippi	4372	(-2016)
Mississippi Dol	4378	(-2022)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24#	438'	Common	260	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run
Size	Set At	Packer at		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) Perforation Dually Completed Commingled

N/A

