

Corrected

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 06/30/83

OPERATOR Vincent Oil Corp. API NO. 15-135-22,264-00.00

ADDRESS KSB&T Bldg., Suite #1110 COUNTY Ness

Wichita, KS 67202 FIELD

** CONTACT PERSON Ruth Benjamin PROD. FORMATION

PHONE 262-3573

PURCHASER LEASE LANGER

ADDRESS WELL NO. 'A' #1

WELL LOCATION SE SE NW

DRILLING Abercrombie Drilling, Inc 330 Ft. from S Line and

CONTRACTOR 801 Union Center 330 Ft. from E Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 6 TWP 19S RGE 23W.

PLUGGING Abercrombie Drilling, Inc

CONTRACTOR 801 Union Center

ADDRESS Wichita, KS 67202

TOTAL DEPTH 4350' PBTD

SPUD DATE 7/13/82 DATE COMPLETED 7/22/82

ELEV: GR DF KB 2239'

DRILLED WITH ~~ROCK~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT			
		6	

(Office Use Only)

KCC KGS

SWD/REP PLG.

Amount of surface pipe set and cemented 631.85' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

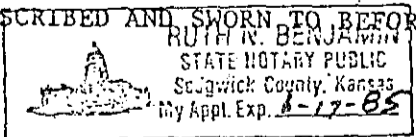
A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch
(Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August, 1982.



Ruth N. Benjamin
(NOTARY PUBLIC) Ruth N. Benjamin
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: June 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
AUG 09 1982
CONSERVATION DIVISION
Wichita, Kansas
8-9-82

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LICENSE # 5004 EXPIRATION DATE 06/30/83

OPERATOR Vincent Oil Corp. API NO. 15-135-22,264 . 00.00

ADDRESS KSB&T Bldg., Suite #1110 COUNTY Ness

Wichita, KS 67202 FIELD

** CONTACT PERSON Ruth Benjamin PROD. FORMATION

PHONE 262-3573

PURCHASER LEASE LANGER

ADDRESS WELL NO. 'A' #1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from S Line and

ADDRESS 801 Union Center 330 Ft. from E Line of

Wichita, KS 67202 the NW (Qtr.) SEC 6 TWP 19 SRGE 23W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS 801 Union Center KCC [checked]

Wichita, KS 67202 KGS [checked]

TOTAL DEPTH 4850' PBTB SWD/REP

SPUD DATE 7/13/82 DATE COMPLETED 7/22/82 PLG.

ELEV: GR DF KB 2239'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 631.85' DV Tool Used?

THIS AFFIDAVIT APPLIES TO (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED AUG 3 1982 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August, 1982.

RUTH N. BENJAMIN STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6-17-85

Ruth N. Benjamin (NOTARY PUBLIC) Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MAPERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE	0'	370'	HEEBNER	3652' (-1388)
SHALE & SAND	370'	1400'	LANSING	3696' (-1432)
SHALE & ANHYDRITE	1400'	2070'	B/KC	4006' (-1756)
SHALE & LIME	2070'	2445'	PAWNEE	4076' (-1812)
LIME & SHALE	2445'	4335'	FT. SCOTT	4172' (-1908)
			CHEROKEE	4188' (-1924)
			CONGLOMER.	4254' (-1990)
			PROD. SAND	4254' (-1990)
			MISS/OSAGE	4301' (-2037)
<p>ROTARY TOTAL DEPTH 4335'</p> <p>DST #1 - 4253'-4296' Misrun, tool plugged.</p> <p>DST #2 - 4253'-4270' Misrun</p> <p>DST #3 - 4230'-4270' Conglomerate</p> <p>IFP/20": 256-479, strong blow</p> <p>ISIP/60": 891 psi</p> <p>FFP/60": not valid, good blow decreasing to weak</p> <p>FSIP/120": 891 psi</p> <p>Rec: 360' heavy oil cut watery mud, 630' clean oil. Test tool did not open on final flow</p>				
<p>CONFIDENTIAL</p>				
<p>RELEASED</p> <p>AUG 0 1982</p>				

SCHLUMBERGER RAN:
 COMP. NEUTRON DENSITY W/GR
 DUAL INDUCTION SFL W/GR
 CYBERLOOK

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing (in O.D.)	Weight lb./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8-5/8"	23#	288'	COMMON	190	2% GEL, 3% CC
PRODUCTION	7-7/8"	4 1/2"	LIMITED SERVICE 10.5#	4332'	RFC	150	
					500 GALLONS MUD FLUSH, 40 BBLs. SALT FLUSH.		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	10 total	4260'-4265'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4064'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2% KCL WATER & 250 GALLONS 10% ACETIC ACID	4260'-4265'

Date of first production 7/14/82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 263.87 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		

SIDE TWO

OPERATOR Vincent Oil Corp. LEASE LANGER 'A' #1 SEC. 6 TWP. 19S RGE. 23W ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Sand & Shale		0	902	SAMPLE TOPS:	
Sand		902	1104	Anhydrite	1469'
Sand & Shale		1104	1467	B/Anhyd.	1488'
Anhydrite		1467	1488		
Sand & Shale		1488	2227		
Shale		2227	2610	ELECTRIC LOG TOPS:	
Shale & Lime		2610	3357	Anhydrite	1485 (+ 754)
Lime & Shale		3357	4030	Base Anhydrite	1522 (+ 717)
Lime		4030	4325	Heebner	3633 (-1394)
Lime & Shale		4325	4350	Toronto	3654 (-1415)
Rotary Total Depth		4350		Lansing	3677 (-1438)
				Base KC	3976 (-1737)
				Pawnee	4090 (-1851)
				Fort Scott	4178 (-1939)
				Cherokee Sh.	4204 (-1965)
				Basal Cher. Lim	4247 (-2008)
				Cherokee Sand	4272 (-2033)
				Mississippian	4308 (-2069)
				LTD	4351 (-2112)
DST #1 - 4198'-4276'. Open 30, shut in 45, open 30, shut in 60.					
Recovered: 968' fluid					
300' clean gassy oil					
110' oily muddy water - 30% mud, 40% water, 30% oil					
62' oily muddy water - 20% mud, 60% water, 20% oil					
124' oily muddy water - 8% mud, 82% water 10% oil					
62' oily muddy water - 4% mud, 90% water; 6% oil					
124' oily muddy water - 10% mud, 85% water, 5% oil					
186' salt water with scum of oil.					
IFP 32 - 273# ISIP 1299#					
FFP 294 - 419# FSIP 1299#					
Gravity 33°					
RELEASED AUG 01 FROM CONFIDENTIAL					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	642'	60-40 pos.	325	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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