

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3567
Name Totten Resources, Inc.
Address 2606 Green Leaf Court
City/State/Zip Wichita, KS 67226

Purchaser.....

Operator Contact Person Matt Totten
Phone 316-687-4959

Contractor: License # 5864
Name Lobo Drilling Company

Wellsite Geologist Matt Totten
Phone 316-687-4959

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-27-88 6-2-88 6-2-88
Spud Date Date Reached TD Completion Date
4496'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 233 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....
ALT II DPO

API NO. 15- 135- 23,248
County Ness County
SW SE SE 23 18S 26 East
..... Sec..... Twp..... Rge..... X West

330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

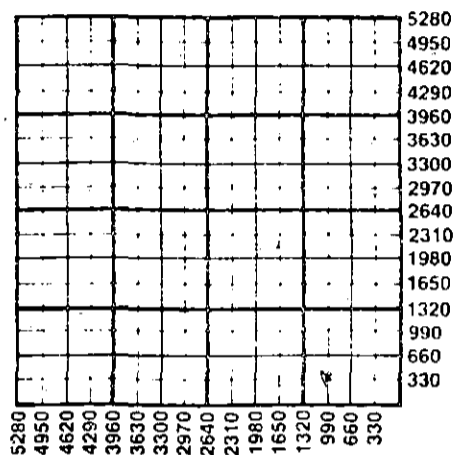
Lease Name Watson Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2554 KB 2559

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 660 Ft North from Southeast Corner
(Stream, pond etc) 1980 Ft West from Southeast Corner
Sec 33 Twp 18 Rge 26 East X West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

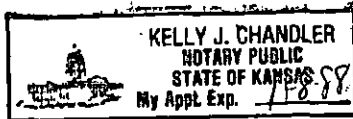
Signature Matt W. Totten

Title Pres Date 8-31-88

Subscribed and sworn to before me this 1st day of September

Notary Public Kelly Chandler

Date Commission Expires 11-8-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS STATE CORPORATION COMMISSION (Specify)
SEP 2 1988
4-2-88 COUNSELOR
For W. ACO-1 (5-86) Division
Wichita, Kansas 9-2-88

Sec 23 Twp 18 Rge 26

Operator Name Totten Resources, Inc. Lease Name Watson Well # 1

Sec. 23 Twp. 18S Rge. 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

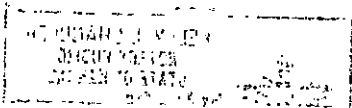
DST #1 4453-4484 30/30/30/30
 Rec. 10' oil sptd mud w/ free oil in tool
 FP's 52-52/52-52#
 SIP's 338/137#

Name	Top	Bottom
Anhydrite	1823	(+736)
Heebner	3820	(-1261)
Lansing	3861	(-1302)
Ft. Scott	4380	(-1821)
Miss.	4471	(-1912)
TD	4497	(-1938)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	233'	60/40 Poz	140	2% gel, 3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



DRILLERS WELL LOG

DATE COMMENCED: 5-27-88

DATE COMPLETED: 6-2-88

Totten Resources, Inc.
WATSON #1
SW SE SE
Sec. 23-18S-26W
Ness County, KS

- 0 - 235' Clay, Rock & Shale
- 235 - 1823' Chale & Sand
- 1823 - 1863' Anhydrite
- 1863 - 2028' Shale & Lime
- 2028 - 3137' Lime & Shale
- 3137 - 3278' Shale & Lime
- 3278 - 3740' Lime & Shale
- 3740 - 3950' Shale & Lime
- 3950 - 4325' Lime & Shale
- 4325 - 4496' Lime
- 4496' RTD

Surface Pipe: Set new
8 5/8" at 233' with 140
sacks 60/40 Pozmix, 2%
Gel, 3% C.C.

A F F I D A V I T

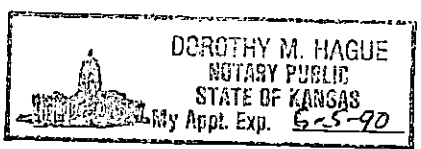
STATE OF KANSAS
COUNTY OF BARTON) ss

ERVIN NEIGHBORS of lawful age, does swear and state that
the facts and statements herein are true and correct to the best
of his knowledge.

Ervin Neighbors
Ervin Neighbors

SUBSCRIBED AND SWORN to before me this 3rd day of June, 1988.

Dorothy M. Hague
Notary Public



RECEIVED
STATE CORPORATION COMMISSION

SEP 2 1988

CONSERVATION DIVISION
Wichita, Kansas