

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5427 EXPIRATION DATE 6-30-83

OPERATOR D. R. Lauck Oil Company, Inc. API NO. 15-135-22,311-0000

ADDRESS 221 S. Broadway, Suite 400 COUNTY Ness

Wichita, Kansas 67202 FIELD Little Blue South

\*\* CONTACT PERSON John D. Knightley PROD. FORMATION (Dry Hole)

PHONE (316) 263-8267

PURCHASER None -- Dry Hole LEASE Arnold

ADDRESS WELL NO. 1

WELL LOCATION SW NE NE

DRILLING D. R. Lauck Oil Company, Inc. 990 Ft. from North Line and

CONTRACTOR 221 S. Broadway, Suite 400 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 7 TWP 17S RGE 26W.

PLUGGING Allied Cementing Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 31, KCC Use Only

Russell, Kansas 67665 KGS

TOTAL DEPTH 4650' PBTD

SPUD DATE 10-19-82 DATE COMPLETED 10-28-82

ELEV: GR 2626 DF 2629 KB 2631

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 293.91' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John D. Knightley, being of lawful age, hereby certifies that:

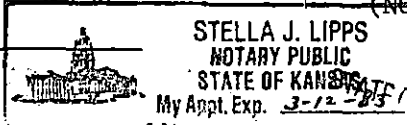
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of John D. Knightley]

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of November, 1982.

[Signature of Stella J. Lipps] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 12, 1983



RECEIVED

\*\* The person who can be reached by phone regarding any questions concerning this information.

NOV 17 1982 CONSERVATION DIVISION Wichita, Kansas

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1, 4435-80, Open 30-30-30-30, weak blow decreased &amp; died in 27 min. 2nd open no blow, flushed tool, still dead. Recovered 5' drilling mud. ISIP 87#, FSIP 65#, FP 54#-54# &amp; 54#-54#.</p> <p>DST #2, 4530-86, Open 30-30-30-30, weak blow decreased &amp; died in 26 min. 2nd open no blow, flushed tool, weak blow 22 min. &amp; died. Recovered 10' drilling mud. ISIP 825#, FSIP 674#, FP 65#-65# &amp; 65#-65#.</p>			Great Guns Electric Log Tops:	
			Anhydrite	2021+610
			Heebner	3907-1276
			Lansing	3949-1318
			B/K.C.	4280-1649
			Marmaton	4311-1680
			Pawnee	4398-1767
			Ft. Scott	4456-1825
			Cherokee	
			Shale	4480-1849
			Mississippi	
			Lime	4564-1933
			Mississippi	
			Dolomite	4578-1947
		LTD	4651	
		RTD	4650	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD** ~~(New)~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	301'	Common	225	2% Gel, 3% CaCl <sub>2</sub>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per. ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas
	bbls.	MCF
		Water %
		Gas-oil ratio
		bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	
		CFPB