

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177 name Foxfire Exploration, Inc. address P.O. Box 6360 City/State/Zip Los Osos, CA 93402

Operator Contact Person D. C. Marchant Phone (805) 528-6008

Contractor: license # 8430 name Foxfire Drilling Co.

Wellsite Geologist P. J. Fiorini Phone (913) 743-5337

PURCHASER NA

Designate Type of Completion [X] New Well [] Re-Entry [] Workover

[] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [X] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable

Spud Date 9/5/84 Date Reached TD 9/11/84 Completion Date 9/11/84

Total Depth 4347' PBTD

Amount of Surface Pipe Set and Cemented at 348 feet

Multiple Stage Cementing Collar Used? [] Yes [] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-135-22, 623, 00, 00

County Ness

SE, SW, NE, NW (location) Sec 32 Twp 17 Rge 24 West

2970' Ft North from Southeast Corner of Section 1650' Ft West from Southeast Corner of Section (Note: locate well in section plat below)

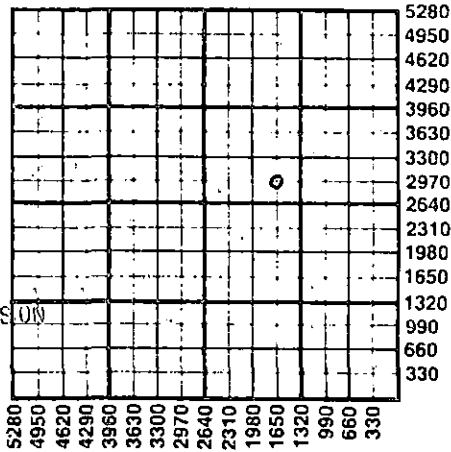
Lease Name Michaelis Well# 1

Field Name

Producing Formation D&A

Elevation: Ground 2349' KB 2356'

Section Plat



11-13-84 RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas NOV 13 1984

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [] East [] West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [] East [] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 11/5/84

Subscribed and sworn to before me this 5th day of November, 1984

Notary Public [Signature] Date Commission Expires 10-1-85

K.C.C. OFFICE USE ONLY F [] Letter of Confidentiality Attached C [X] Wireline Log Received C [] Drillers Timelog Received Distribution [X] KGC [] SWD/Rep [] NGPA [X] KGS [] Plug [] Other (Specify)

Sec 32 Twp 17 Rge 24 W

SIDE TWO

Operator Name Foxfire Exploration, Inc Lease Name Michaelis Well# 1 SEC 32 TWP. 17 RGE. 24 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1643'	1676'
Base Anhydrite	1676'	3705'
Heebner	3705'	3746'
Lansing	3746'	4041'
B/KC	4041'	4158'
Pawnee	4158'	4242'
Ft. Scott	4242'	4271'
Cherokee Lime	4271'	4308'
Cherokee Sand	4308'	4335'
Mississippian	4335'	4342'
Mississippian Dol.	4342'	4345'

DST #1 - 4280-4320' - 60/60/30/30. 1st open weak blow died in 15", flushed tool died in 2". 2nd open no blow. Rec 30' OCMWO. Top 15' (Grind out) 28% mud, 20% wtr, 52% oil. Btm 15' 75% mud, 22% wtr, 30% oil. IFP 55-55#, FFP 55-55#, ISIP 761#, FSIP 92#.

DST #2 - 4280-4333' - 60/60/30/30. 1st open weak blow died in 19", flushed tool weak blow died in 3". 2nd open no blow. Rec 30' SOCM. Top (Grindout) 42% mud, 24% wtr, 34% oil. Btm 20' 81% mud, 12% wtr, 7% oil. IFP 64-64#, FFP 64-64#, ISIP 698#, FSIP 248#.

DST #3 - 4280-4345' - 60/60/60/60. 1st open weak blow slowly building to 1" in bucket. 2nd open no blow, flushed tool then had weak blow intermitent blow to 1/4" in bucket. Rec 70' OCM. IFP 73-73#, FFP 83-83#, ISIP 998#, FSIP 998#.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc:							type and percent additives
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	
Surface	12 1/4"	8-5/8"	20#	348'	50/50 poz	220 sx	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

[Handwritten signature and date]