

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4569
Name: Jay Boy Oil, Inc.
Address 224 E. Douglas, #425
Wichita, Kansas 67202
City/State/Zip _____

Purchaser: _____

Operator Contact Person: Ken Greenwood

Phone (316) 264-3700

Contractor: Name: Allen Drilling Co.

License: 5418

Wellsite Geologist: Ken Greenwood

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

If ~~OMMO~~ old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary Air Rotary Cable

2/16/91 2/24/91
Spud Date Date Reached TD Completion Date

API NO. 15- 145-21,359.0000

County Pawnee

SW NW NE Sec. 11 Twp. 20 Rge. 16 East West

4290 Ft. North from Southeast Corner of Section

2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

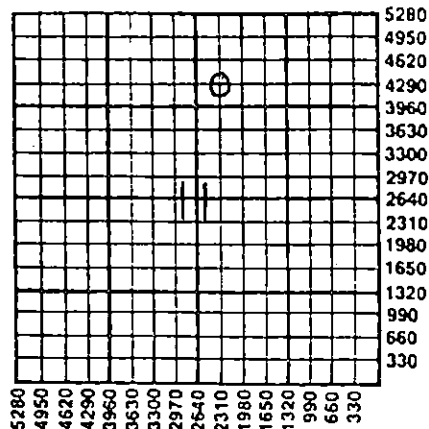
Lease Name Fleske Well # 1

Field Name Ryan (Extension)

Producing Formation _____

Elevation: Ground 1996 KB 2001

Total Depth 3867 PBDT _____



AWI DPA

Amount of Surface Pipe Set and Cemented at 1032 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenwood R. Greenwood
Title Exploration Manager Date 2/26/91

Subscribed and sworn to before me this 26th day of February,
19 91.

Notary Public Betty B. Herring
Date Commission Expires 10-07-93

Betty B. Herring
BETTY B. HERRING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-07-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

P1

SIDE TWO

Operator Name Jay Boy Oil, Inc. Lease Name Fléske Well # 1
 Sec. 11 Twp. 20 Rge. 16 East West
 County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Anhydrite	(+ 983)	1018
B/Anhydrite	(+ 961)	1041
Heebner	(-1320)	3321
Toronto	(-1336)	3337
Douglas Sh.	(-1350)	3351
Brown Lime	(-1399)	3400
Lansing	(-1411)	3412
BKC	(-1641)	3642
Arbuckle	(-1692)	3693

Ran six (6) drillstem tests.
 See attached copy of Drilling Report for details.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	13 3/8"	8 5/8"	23#	1032	60/40 poz	400	2% gel, 3% CaCl2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			(Amount and Kind of Material Used)
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

COMPOSITE DRILLING REPORT CONT'D

ORIGINAL

JAY BOY OIL, INC.
#1 Fleske
Section 11-T20S-R16W
SW NW NE
Pawnee Co., Kansas

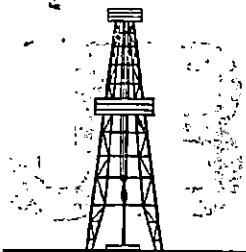
LOG TOPS

Anhydrite	1018	(+ 983)
B/Anhydrite	1041	(+ 961)
Heebner	3321	(-1320)
Toronto	3337	(-1336)
Douglas Sh	3351	(-1350)
Brown Lime	3400	(-1399)
Lansing	3412	(-1411)
BKC	3642	(-1641)
Arbuckle	3693	(-1692)

RECEIVED
STATE CORPORATION COMMISSION

MAR 11 1991

CONSERVATION DIVISION
Wichita, Kansas



Jay Boy Oil, Inc.

Suite 425
224 E. Douglas
Wichita, Kansas 67202
Office - (316) 264-3700

ORIGINAL

15.145.21359.0000

COMPOSITE DRILLING REPORT

JAY BOY OIL, INC.
#1 Fleske
Section 11-T20S-R16W
SW NW NE

Contractor: Allen Drlg., Rig #3
API#: 15-145-21,359
Elevation: GL: 1996 KB 2001
Pawnee County, Kansas

2/16/91 Move In, Rig Up (MIRU), and spud at 12:30 p.m..

2/17/91 Waiting on cement (WOC). Drilled to 1032', and set 25 joints of new 23# 8 5/8" surface casing. Tally 1025', set at 1032' with 400 sacks 60/40 pozmix, 2% gel, 3% CaCl2. Plug down at 6:45 a.m., 2/17.

2/18/91 Drilling at 1865'. Deviation @ 1505': 3/4°.

2/19/91 Drilling at 2725'. Deviation @ 2039': 3/4°, @ 2534': 3/4°.

2/20/91 Drilling at 3328'.

2/21/91 RTD 3716'. Running DST #1: 3700-3716'.

Heebner	3324(-1323)
Toronto	3342(-1341)
Douglas Shale	3354(-1353)
Brown Lime	3405(-1404)
Lansing	3418(-1417)
BKC	3648(-1647)
Arbuckle	3694(-1693)

2/22/91 RTD 3750'. Coming out of hole for DST #4. Results of DST #1: 3700-3716/30-60-30-60, Recovered 100' GIP, 20' SOCM, SIP 156-114#, FP 31-31; 31-31#, HP 1962-1910#, BHT 110°F. Results of DST #2: 3716-3736 Misrun, packer failure. Results of DST #3: 3706-3736 Misrun, packer failure.

2/23/91 RTD 3867'. Circulating to condition hole prior to running open-hole logs. Results of DST #4: 3724-3750/30-60-30-60, Recovered 345' GIP, 75' OCM (5% O), 120' O & GCWM (18% G, 5% O, 27% W, 50% M), 120' SOCW (2% O), 420' SW, SIP 1049-1029#, FP 135-239; 291-364#, HP 1910-1910# BHT 114° F. Results of DST #5: 3752-3765 Misrun, tool plugged.

2/24/91 Ran open-hole logs. Decision made to run DST #6: 3752-3765 (Straddle)/30-60-30-60, Recovered 135' GIP, 1' CO, 45' SOCMW (1% O, 10% M), 420' SW, SIP 1091-1070#, FP 41-114; 166-208#, HP 1848-1848#, BHT: 114° F. Decision made to plug and abandon.

RECEIVED
STATE CORPORATION COMMISSION

MAR 11 1991

CONSERVATION DIVISION
Wichita, Kansas