



FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Sand & Surface Clay	0	515	Anhydrite Top	1041 (+ 987)
Sand & Shale	515	815	Base	1076 (+ 952)
Shale	815	1038	Brownville	2729 (- 701)
Anhydrite	1038	1130	Tarkio	2842 (- 814)
Sand & Shale	1130	1960	Elmont	2903 (- 875)
Shale	1960	2130	Howard	3044 (-1016)
Lime & Shale	2130	2335	Topeka	3129 (-1101)
Shale & Lime	2335	2520	Heebner	3386 (-1358)
Lime & Shale	2520	3015	Toronto	3405 (-1377)
Lime	3015	3138	Brown Lime	3470 (-1442)
Lime & Shale	3138	3261	Lansing-KC	3482 (-1454)
Lime	3261	3265	Base of KC	3721 (-1693)
Lime & Shale	3265	3475	Simpson Shale	3788 (-1760)
Lime	3475	3545	Arbuckle	3802 (-1774)
Lime & Shale	3545	3712	RTD	3804 (-1776)
Lime	3712	3760		
Lime & Shale	3760	3804		
RTD				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	1050.72'	Common	425	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
12 1/2"	1050.72'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
n/a	n/a

Date of first production D&A	Producing method (flowing, pumping, gas lift, etc.) n/a	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil n/a bbls. Gas n/a MCF Water % n/a bbls. Gas-oil ratio n/a CFPB	
Disposition of gas (vented, used on lease or sold) n/a	Perforations	

~~CONFIDENTIAL~~

WELL PLUGGING RECORD

Give All Information Completely  
 Make Required Affidavit

COUNTY Pawnee SEC. 27 TWP. 20S RGE. 16W E/W  
 Location as in quarters or footage from lines:  
SW/4 SW/4 NE/4


Lease Owner Frontier Oil Company  
 Lease Name Nelson Well No. 1  
 Office Address 1720 KSB Building, Wichita, Kansas 67202  
 Character of Well (Completed as Oil, Gas or Dry Hole): D & A  
 Date Well Completed May 15, 1982  
 Application for plugging filed May 15, 1982  
 Plugging commenced May 15, 1982  
 Plugging completed May 15, 1982  
 Reason for abandonment of well or producing formation D & A

Locate Well  
 correctly on above  
 Section Platt.

Was permission obtained from the Conservation Division or it's  
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 3,804'  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8"	1,043.82'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud  
 fluid was placed and the method or methods used in introducing it into the hold. If cement  
 or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
 to \_\_\_\_\_ feet for each plug set.

1st Plug @ 1050' w/60 sx cement, common  
2nd Plug @ 480' w/40 sx cement, common  
3rd Plug @ 40' w/Solid Bridge & 10 sx cement, common  
10 sx cement in Rathole

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allied Cementing Company  
Box 31, Russell, Ks. 67665.

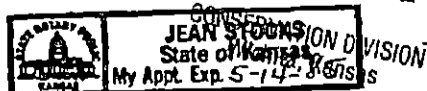
STATE OF Kansas COUNTY OF Sedgwick, ss.

(employee of owner) or (owner or operator) of the  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the  
 facts, statements, and matters herein contained and the log of the above-described well as  
 filed and that the same are true and correct. So help me God.

(Signature) George A. Angle  
1720 Ks Bank Bldg, Wichita, Ks.  
 (Address)

RECEIVED  
 STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO before me this 13 day of May, 1982



Jean Stocks  
 Notary Public.

My Commission expires: \_\_\_\_\_