

AFFIDAVIT OF COMPLETION FORM

~~CONFIDENTIAL~~ HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # n/a EXPIRATION DATE _____

OPERATOR Frontier Oil Company API NO. 15-145-20,965

ADDRESS 1720 KSB Building COUNTY Pawnee

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Terry W. Piesker PROD. FORMATION D & A

PHONE (913) 483-5348

PURCHASER N/A LEASE Nelson

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Red Tiger Drilling Company 330 Ft. from South Line and

ADDRESS 1720 KSB Building, 330 Ft. from West Line of

Wichita, Ks. 67202 the NE (Qtr.) SEC 27 TWP 20S RGE 16W.

PLUGGING CONTRACTOR Allied Cementing Company

ADDRESS Box 31, Russell

Ks. 67665.

TOTAL DEPTH 3,804' PBD n/a

SPUD DATE 5-6-82 DATE COMPLETED 5-15-82

ELEV: GR 2022' DF 2025' KB 2028'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 1,043.82' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of May

19 82



Jean Stocks
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
JUL 13 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Frontier Oil Company

LEASE Nelson

ACO-1 WELL HISTORY
~~CONFIDENTIAL~~ ROE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|---------------|--------------|
| Sand & Surface Clay | 0 | 515 | Anhydrite Top | 1041 (+ 987) |
| Sand & Shale | 515 | 815 | Base | 1076 (+ 952) |
| Shale | 815 | 1038 | Brownville | 2729 (- 701) |
| Anhydrite | 1038 | 1130 | Tarkio | 2842 (- 814) |
| Sand & Shale | 1130 | 1960 | Elmont | 2903 (- 875) |
| Shale | 1960 | 2130 | Howard | 3044 (-1016) |
| Lime & Shale | 2130 | 2335 | Topeka | 3129 (-1101) |
| Shale & Lime | 2335 | 2520 | Heebner | 3386 (-1358) |
| Lime & Shale | 2520 | 3015 | Toronto | 3405 (-1377) |
| Lime | 3015 | 3138 | Brown Lime | 3470 (-1442) |
| Lime & Shale | 3138 | 3261 | Lansing-KC | 3482 (-1454) |
| Lime | 3261 | 3265 | Base of KC | 3721 (-1693) |
| Lime & Shale | 3265 | 3475 | Simpson Shale | 3788 (-1760) |
| Lime | 3475 | 3545 | Arbuckle | 3802 (-1774) |
| Lime & Shale | 3545 | 3712 | RTD | 3804 (-1776) |
| Lime | 3712 | 3760 | | |
| Lime & Shale | 3760 | 3804 | | |
| RTD | | | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/2" | 8-5/8" | 24# | 1050.72' | Common | 425 | 3% cc., 2% gel. |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| n/a | n/a |
| | |
| | |

| | | |
|---|--|----------------|
| Date of first production D&A | Producing method (flowing, pumping, gas lift, etc.) n/a | Gravity |
| RATE OF PRODUCTION PER 24 HOURS n/a | Gas n/a | Water % n/a |
| Disposition of gas (vented, used on lease or sold) n/a | | Perforations |