

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-23717-00-01
Spot: NESWSE Sec/Twnshp/Rge: 15-22S-11E
990 feet from S Section Line, 1650 feet from E Section Line
Lease Name: CURRY Well #: 3
County: GREENWOOD Total Vertical Depth: 1995 feet

Operator License No.: 33816
Op Name: CURRY, GREGG
Address: 1986 310TH ST
MADISON, KS 66860

String	Size	Depth (ft)	Pulled (ft)	Comments
PKR		1850		
PROD	5.5	1995		75 SX
SURF	8.625	103		58 SX
T1	2.375	1850		

Well Type: EOR UIC Docket No: E26814.1 Date/Time to Plug: 01/29/2018 9:00 AM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Rcvd. from: JOE SAMUELS Company: Phone: (620) 437-2661

Proposed
Plugging
Method:

As per state recommendations, 25 sacks will be put at 1990 and the same at 900 and the top 100 feet.

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: NONE
Date/Time Plugging Completed: 01/29/2018 11:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Ran tubing to 1910', pumped 20 sxs cement, pulled tubing to 905', pumped 10 sxs cement, pulled tubing to 250', pumped 40 sxs cement to surface, casing shot @ 900' & 250', gel spacers between cement plugs.

Perfs:

RECEIVED
KCC DIST #3
FEB 05 2018
CHANUTE, KS

MH

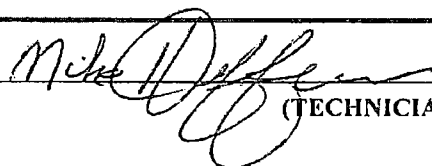
INVOICED
FEB 08 2018

Remarks:

Plugged through: TBG

District: 03

Signed


(TECHNICIAN)

TREATMENT REPORT



HURRICANE SERVICES INC

15-073-23717000

15-22-11

Customer:	Curry Oil	Date:	1/29/2018	Ticket No.:	50198
Field Rep:	Greg Curry				
Address:					
City, State:					
County, Zip:					

Field Order No.:		Open Hole:		Perf Depths (ft)	Perfs
Well Name:	Curry #3	Casing Depth:			
Location:	Madison, Ks	Casing Size:	5.5"		
Formation:		Tubing Depth:	1880' 905' 248		
Type of Service:	PTA	Tubing Size:	2.375"		
Well Type:	Oil	Liner Depth:			
Age of Well:	Old	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	Tubing	Total Depth:			
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
					On location safety meeting. Spot in and rig up			
	3.0		250.0		Hook up to tubing. 1910' Pump 2 BBL Gel 20 # Hulls			
					Hook up to tubing. 1880'			
	4.0		250.0		Break circulation.			33.00
	4.0		250.0		Mix and pump gel 22 BBL			22.00
	4.0		250.0		Mix and pump cement 20 sacks 20# hulls			5.05
	4.0		250.0		Displace			5.00
					Hook up to tubing. 905'			
	4.0		200.0		Break circulation			5.00
	4.0		200.0		Mix and pump gel 14 BBL			14.00
	4.0		200.0		Mix and pump cement 20 sacks			5.05
	4.0		200.0		Displace			2.50
					Hook up to tubing.			
	3.0		150.0		Break circulation			3.00
	3.0		150.0		Mix and pump cement to surface 25 sacks			6.32
	0.5		50.0		Top off and wash up pump. 5 sacks			1.26
TOTAL:						-	-	102.18

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
4.0	3.5	250.0	200.0

PRODUCTS USED

70 sacks 60:40 4%gel 40# hulls 1500# Gel
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Treater: Jake Heard

Customer: Greg Curry

