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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 145-21,362.0000

NW NE NW, SEC. 1, T. 20 S, R. 16 W/EX

4950 feet from S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4569

Lease Name Freeburg Well # 1

Operator: Jay Boy Oil, Inc.

County Pawnee 124.63

Name & Address 224 E. Douglas, Suite 425

Well Total Depth 3835 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1003

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 4:15 p.m. Day: 12 Month: 7 Year: 19 91

Plugging proposal received from Vince Schrapel

(company name) Allen Drilling Company (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 999-1020'

1st plug at 3730' with 40 sx cement, 2nd plug at 1030' with 50 sx cement,

3rd plug at 550' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8:15 p.m. Day: 12 Month: 7 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 3730' with 40 sx cement,

2nd plug at 1030' with 50 sx cement,

3rd plug at 550' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED STATE CORPORATION COMMISSION

JUL 22 1991

CONSERVATION DIVISION Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.

(If additional description is necessary, use BACK of this form.)

INVOICED (XXX) did not observe this plugging.

DATE 8-8-91

Signed [Signature] (TECHNICIAN)

INV. NO. 32599

EFFECTIVE DATE: 4-10-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

145-21,362

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 11, 1991 NW NE NW Sec 1 Twp 20 S, Rg 16 X East
month day year

OPERATOR: License # 4569
Name: Jay Boy Oil, Inc.
Address: 224 E. Douglas, #425
City/State/Zip: Wichita, Kansas 67202
Contact Person: Ken Greenwood
Phone: (316) 264-3700

4950 feet from South line of Section
3630 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5418
Name: Allen Drilling Company

County: Pawnee
Lease Name: Freeburg Well #: 1
Field Name: Ryan

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1982 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 140'
Depth to bottom of usable water: 260'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1100'
Length of Conductor pipe required: None
Projected Total Depth: 3900'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

... well ... farm pond other
DWR Permit #: _____
Will Cores Be Taken? yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

Exp. 10/5/91

AFFIDAVIT

280' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher W. Lee Schapel
SPUD DATE 7.5.91 INIT. GB
LENGTH SURFACE PLANNED 1100' of 8 3/8"
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8" @ 1003 CONDUCTOR
ANHYDRITE T- 989 B- 1029 ELEVATION
TD 3835 FORMATION Arbuckle
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ 3730 Ft. W/ 40 SXX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1030 Ft. W/ 50 SX
1/2 Base Anyh. @ 550 Ft. W/ 50 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 6" SX MOUSE HOLE W/ SX
WATER WELL 4" SX (Irr. Well Pond)
TECHNICIAN SM DATE 7-9-91 Hauling
TYPE OF CEMENT 60/40 670
STARTING TIME 4:15 (AM/PM) DATE 7-12
COMPLETION TIME 8:15 (AM/PM) DATE 7-12-91
CEMENT COMPANY Howe Co.