

To: 1 120766 1-17  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 135-22,791-00-01 147R  
C SE SW, SEC. 12, T. 19 S, R. 25 W  
660 feet from S section line  
1980 feet from W section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5011  
Operator: Viking Resources, Inc.  
Name & Address: 105 S. Broadway, Ste. 1040  
Wichita, KS 67202

Lease Name Clark Well # 1  
County Ness 144.59  
Well Total Depth 4449 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 435

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mallard, J.V., Inc. License Number 4958  
Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 1:05 p.m. Day: 17 Month: 1 Year: 19 93

Plugging proposal received from Arnie Hess  
(company name) Mallard, J.V., Inc. (phone) 316-241-4640

Work: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at 2030' with 50 sx cement, 2nd plug at 1000' with 50 sx cement,  
3rd plug at 480' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 2:35 p.m. Day: 17 Month: 1 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2030' with 50 sx cement,  
2nd plug at 1000' with 50 sx cement,  
3rd plug at 480' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 21 1993  
CONSERVATION DIVISION  
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 2-18-93  
INV. NO. 37390  
MAR 24 1993

Signed Duane Rankin  
(TECHNICIAN)

FOR KCC USE:

EFFECTIVE DATE: 12-9-92  
DISTRICT # 1  
SEAL:  Yes  No

12/04/92 18:12 P. 1

FROM FORM C-1 7/91

State of Kansas  
NOTICE OF INTENTION TO DRILL 135-22,791-00-01

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12-1-1992  
month day year

Spot  East  
SE. SW. Sec. 12. Twp. 19 S. Rg. 25.  West

OPERATOR: License # 5011  
Name: Viking Resources, Inc.  
Address: 105 S. Broadway, Suite 1040  
City/State/Zip: Wichita, KS 67202  
Contact Person: James B. Devlin  
Phone: (316) 262-2502  
(316) 244-4642

660 feet from South / North line of Section  
1980 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 4958  
Name: Mallard, J.V., Inc. Don Richardson  
Mallard - Hess Oil

County: Ness  
Lease Name: Clark Well #: 1  
Field Name: Sunshine  
Is this a Prorated/Spaced Field? yes  no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: est. 2347 feet MSL

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield  Mud Rotary  
Gas Storage  Pool Ext. Air Rotary  
 OUVO Disposal Wildcat Cable  
Seismic: # of Holes Other

Water well within one-quarter mile: yes  no  
Public water supply well within one mile: yes  no  
Depth to bottom of fresh water: 510  
Depth to bottom of usable water: 500  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe: 435  
Length of Conductor pipe required: 0  
Projected Total Depth: 4449  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well  farm pond ... other

if OUVO: old well information as follows:  
Operator: Val Petroleum  
Well Name: Clark B #1  
Comp. Date: 3-21-85 Old Total Depth: 4449

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken? yes  no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Exp. 6/4/93

STATE RECEIVED  
CORPORATION COMMISSION

AFFIDAVIT

Pusher 1-14-93 INIT. CB  
SPUD DATE 1-14-93  
LENGTH SURFACE PLANNED 435'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2 @ 4 3/5 CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
Only @ 2030  
TD 4449 FORMATION 11155  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
1 Anhydrite Base @ 2030 Ft. W/ 2030 SX 2030  
2 1/2 Base Anyh. @ 1000 Ft. W/ 1000 SX 1000  
1/2, 1/2 Plug @ Ft. W/ SX  
3 Bottom Surface @ 480 Ft. W/ 480 SX 480  
4 40' Plug @ 410 Ft. W/ 410 SX  
AT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

ATER WELL SX (Irr. Well Pond  
Hauling  
ECHNICIAN QR DATE 1-15-93  
YPE OF CEMENT 60/40 60%  
PARTING TIME 1:05 (AM/PM) DATE 1-17-93  
MPLTION TIME 2:35 (AM/PM) DATE 1-17-93  
MENT COMPANY ACCIED