	STATE	OF	Kansas	•	
STATE	CORPORAT	'ION	COMMISS	ION	•

## WELL PLUGGING RECORD

Give All Information Completed	у .	Ness	Com		23 m	18 n	26.
Make Required Affidavit	*			nty. Sec.			26E/W
Mail or Deliver Report to  Conservation Division	Locatio	mas NE		" or foota	ge from 1	ines	
,	Lease C	Virginia TT	SW NE			··········	
State Corporation Comm.  245 North Water	Lease N			g Oil Co.	· · · · · · · · · · · · · · · · · · ·	19 1	
Wichita, KS 67202			Lythe ;	# <u>.</u>		ell No.	
Witchita, No 01202		Address		Kansas 67	428		
	: Charact	er of We	11 (Comp.	leted as O	il, Gas o	r Dry Hole)	
	1						
		ell comple					19
		tion for					19
			-	g approved			19
<del> </del>		g commend		4/30/80			19
		g complet		5/7/80			_19
	Reason	for aband	donment o	of well or depleted.	producin	g formation	
	If a pr	oducing v	well is a	abandoned,	date of	last produc	tion 19
Locate well correctly on above	Was per	mission o	obtained	from the	Conservat	ion Divisio	n or
Locale well correctly on above Section Plat	its age	nts befor	re pluggi	ing was co	mmenced?	ves	
Name of Conservation Agent who	supervised	plugging	of this	well	Smith		*
Producing formation		th to top		ottom	Total De	pth of Well	4443
Show depth and thickness of al	l water, oil	and gas	formatio	ons.	- <del></del>		
			,	•			
OIL, GAS OR WATER RECORDS	<del></del>		<del></del>			CASING RECO	RD
FORMATION	CONTENT	. FROM	TO	SIZE	PUT IN	PULLED OF	UT
,			·	13-3/8	86	none	
			<del>                                     </del>	5111	4430!	405	·
			1		- Artic		
			1				
feet for each plu  Picked off bottom at 1180', s  Pumped 3sacks hulls, 150 sack	shot pipe at	1009', 8	16', 608	', 415', p	ulled 13	feet t	
			_~		LOO DOOL	o comorros.	
PLUGGING COMPLETE.				(Kr)	7× / 0.	<del></del>	
					EG. 80.		
			\		1.05°C	7,	
			- <del></del>		Mi. 197	SA	
				$C_{O_{2}}$	77	Chine	
				200	6 0 10 a	Slow	
(If additional o	description	is necess	arv. use	BACK of	this sheet	<del>y</del>	<del></del>
Name of Plugging Contractor	KELSO CASIN	G PITT.TN	r.		1620 Mgs.	- ,	
	CHASE, K			<del></del>	- 100 000 - 100 000 - 100 000 - 100 000 0	The state of the s	
		2.010				<del>*</del>	
TATE OF KANSAS	COUNT	Y OF RI		vee of own		ss. wner or ope	
f the above-described well, be	ing first du	lv sworn	on oath	savs T	hat I hav	e knowledge	rator
he facts, statements, and matters filed and that the same are	ers herein c	ontained	and the	log of the	e above-d	escribed we	11
_	(Sign	ature)	RI	[] []			•
	,	·	CHACE	. KANSAS	- /12-00		
				CACILLACI •	ddress)		<del></del> ,
SUBSCRIBED AND SWORN TO be	fore me this	12th	day o	Mar		, 19	80
	BAARCART	LED -	1	Bargaret	mile	cher	,
y commission expires	MARGARET MELC Statewide My Appt, Exp. Feb. 15	1983	demonstrate of	V	No	tary Public	•
				•			

COMMANY, CHA & Harbar Drilling Co.

Tarm: Lythe No. 2

Total Depth: hthis: Comm: 10-9-48 Comm: 11-25-48 Shot or treated: Acidized w/1000 gals. Contractor: Harbar Drilling Co.

> Casing: 13 3/8" @ 86' w/100 sacks 5 1/2" @ L430 w/75 sacks

15.135.00631.00.00

Sec. 23 Twp. 18 Rge. 26 W

County: Ness

Kansas

Elevation: 2533

Production: 336 BOPD

Figure	Indicate Bottom of Formation	
Clay	20 GEOLOGICAL TOPS	A A
Send	30	
Shale and shells	155 Cimarron Anhy. 1795	
Sand and shale	245 Hesbner sh 3780	
Shale and shells	720 Lansing-KG ls. 3860	
Sand	850 Cherokee sh. 4322	
Shale and sand.	1030 Mississippi 1s. 1428	
Red heds	1070	
Red beds and shells	1180	4.
Anhydrita	1210	*
Shale end shells	1520	ř., – j.,
Red bed and shale	1620	8
hed bed	1790	CIT :
Anhydrite	1825	81.1
Shall and shells	2275	take es
Line and shale	2455	
Shale and lime	3815	8.4
Line		3.
Lime and shale	4370	y 3, 11
Lime	4443	

Rotary and cable tool T.D. = 1443 DF